

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO STATE
ARTESIAN NM
Instructions on
reverse side

Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR
801 Cherry Street, Suite 1500, Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit H, 1650'FNL, 660'FEL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. _____ DATE ISSUED _____
DIST. 2

5. LEASE DESIGNATION AND SERIAL NO.

LC 055264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson B

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

24-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED 5/02/96 CIP Set 16. DATE T.D. REACHED 6/02/96 17. DATE COMPL. (Ready to prod.) 3709' GR 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3560 21. PLUG, BACK T.D., MD & TVD 3312' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2960'-63', 2981'-85', 2996'-97' & 3010'-23' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma CCL, CBL: GR CCL, DSN 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/4"		565'	8 3/4"	50 SKS.	
7"	20#	2968'		100 SKS.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2873'	3411'	140 SKS.		2 7/8"		2857'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2960'-63', 2981'85', 2996'-97'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3019'-23' 1SPF, 4", Total 16 shots		2960'-3023'	1000 Gal. 15% HCL
			26,000 Gal Spectra-Frac 3000
			w/60,000# 20/40 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/20/96		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/02/96	24 HRS.	25/64"	→	200	28	30	140
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150	0	→				38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Conoco TEST WITNESSED BY Rayford Starkey

35. LIST OF ATTACHMENTS Set of logs shown above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jam B M. DATE 6/5/96 TITLE Petroleum Engineer

*(See Instructions and Spaces for Additional Data on Reverse Side)