

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 22 1996

OIL CON DIV
817/332-5108
DIST. 2

5. Lease Designation and Serial No.
LC 055264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Grayburg Jackson(San Andres)
Unit

8. Well Name and No.
#02

9. API Well No.
30-015-04313

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 1650' FNL, 1980' FEL, Sec. 24, T17S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☒ Other CHANGE WELL NAME

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently an uneconomic San Andres unit open hole oil well from 2902' to 3529'. We now propose to abandon the unit interval and recomplete this well bore in the Grayburg interval as a oil well.

The workover procedure will be as follows:

- 1.) Dig a 25' x 25' x 10' deep earthen working pit. Any accumulation in the pit will be disposed of in an approved disposal method and the pit will be backfilled and levelled upon completion of this work.
- 2.) Clean out well bore to TD of 3529'. Run 4 1/2" production casing from surface to TD of 3529' & cement in place. Run GR/CNL log & perforate the Grayburg interval as indicated and stimulate as recommended by stimulation company. Run packer and tubing and test well. Pumping unit will be installed if needed.

If recompletion is successful the well name will be changed back to the Jackson B #3 (original name before unitization).

14. I hereby certify that the foregoing is true and correct

Title Petroleum Engineer

Date NOV 13 10 01 AM 1996

(This space for Federal or State office Use) DAVID R. GLASS

Approved by

Title

PETROLEUM ENGINEER

Date

NOV 18 1996

Conditions of approval, if any:

Pit must be backfilled and levelled within 30 days after completion of work.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.