

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 1650' FNL, 1980' FEL, Sec. 24, T17S, R30E

MAR 28 1997

OIL CON. DIV.

DIST. 2

817/332-5108

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 055264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JACKSON B #3 (OLD GJSAU 02)

9. API Well No.

30-015-04313

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

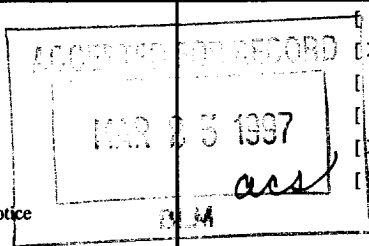
11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment
- ☒ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☒ Altering Casing
- ☒ Other

CHANGE WELL NAME

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/05 -17/96 MIRU, POOH w/rods, pump & tubing. Ran 6 1/8" bit & clean out to 3509', pulled tubing & bit. Run 82 jts 3448.97' new 10.5# J55 ST&C casing w/shoe @ 3495', float collar @ 3450' GLM. OA: 3495.15'. Mixed & pumped 225 sks Halliburton light, Neat cement @ 12.8# slurry, 4.5 BPM & 250 PSI. Followed w/110 sks Premium Plus cement w/1/4# Flocele & 0.4% Halad 322, 14.8# slurry @ 1200 PSI. Bumped plug w/1600 PSI, plug down & holding 12/17/96. PBTD 3450'. 12/18-21/96 Ran GR/CCL from 3403'-2400', perforate 2902'-03', 2906'-07', 2913'-15', 2923'-27', 2951', 2955', 2970', 2988', 3027'-33', 3044', 3048', 1SPF, total of 25 holes. Ran ArrowSetII packer on 2 7/8" tubing, set packer @ 2824', broke formation 2800 PSI, acidize open perfs (2902'-3048') w/2000 gals 15% HCL @ 4.5BPM @ 1900 PSI, drop 38 balls, balled out @ 4600 PSI w/10 bbls HCL left to displace. Surged off balls displaced remaining HCL, SIW. Swabbed for 3 hrs, recovered load water, released packer, lay down tubing. Fraced open perfs w/total 31,000 gals. YF130 W/100,000# 20/40 Northern sand & 1932 gals 2% KCL water, max. 3515 PSI. 12/23-31/96 Swab tested well, POOH w/tubing, run pump, rods & tubing & leave well open to test tank. 1/01-31/97 Installed electricity @ well & a pumping unit, test flowed or pumped to test tank. 2/01-04/97 Laid flowline to Jackson B4 tank battery & turned well to battery. All Jackson B4 battery production will be allocated based on periodic individual well tests. This well is renamed Jackson B #3.

14. I hereby certify that the foregoing is true and correct

Title Petroleum Engineer

Date 2/26/97

(This space for Federal or State office Use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side