

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See at
structure
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC055264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Cons. Division

7. AGREEMENT NAME

80210-2834

FARM OR LEASE NAME

Jackson B

9. WELL NO.

3 (old GJSAU 02)

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

24- 17S - 30E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESV. ☒ Other

2. NAME OF OPERATOR

BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR

801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit G, 1650' FNL, 1980' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

3160-5

DATE ISSUED

11/19/96

15. DATE SPUDDED

12/21/96

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

12/30/96 (gas 2/4/97)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3732 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3529

21. PLUG, BACK T.D., MD & TVD

3450

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg

ACCEPTED FOR RECORD

MAR 27 1997

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" (existing)		561		50 sks	
7" (existing)		2915		100 sks	
4-1/2" (new)	10.5	3495		335 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3087	

31. PERFORATION RECORD (Interval, size and number)

2902'-03', 2906'-07', 2913'-15', 2923'-2927', 2951', 2955', 2970', 2988', 3027'-33', 3044'-48' (1 SPF, 25 total)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2902'-3048'	2000 gals 15% HCl
2902'-3048'	31,000 gals YF130 w/ 100,000 # 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/30/96		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/07/97	24		→	19	21	64	1.105
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stirling Randolph

TITLE

Petroleum Engineer

DATE

3/20/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.	DATE	INITIALS	REMARKS
...	...	...	...

NAME

TOP

MEAS. DEPTH	TRUE VERT. DEPTH
10	10
20	20
30	30
40	40
50	50
60	60
70	70
80	80
90	90
100	100
110	110
120	120
130	130
140	140
150	150
160	160
170	170
180	180
190	190
200	200
210	210
220	220
230	230
240	240
250	250
260	260
270	270
280	280
290	290
300	300
310	310
320	320
330	330
340	340
350	350
360	360
370	370
380	380
390	390
400	400
410	410
420	420
430	430
440	440
450	450
460	460
470	470
480	480
490	490
500	500
510	510
520	520
530	530
540	540
550	550
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570	570
580	580
590	590
600	600
610	610
620	620
630	630
640	640
650	650
660	660
670	670
680	680
690	690
700	700
710	710
720	720
730	730
740	740
750	750
760	760
770	770
780	780
790	790
800	800
810	810
820	820
830	830
840	840
850	850
860	860
870	870
880	880
890	890
900	900
910	910
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980	980
990	990
1000	1000

GEOLOGIC MARKERS

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