June 1, 1980

(Date)

BANTAFE

OIL CONSERVATION DIVIS P. O. OOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

	u s.a.s.			WECTIATO
TRANSPORTER OIL THE AND			** ***	
			ND	JUN 2 1980
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
3.	Operator			APTESIA OFFICE
	Burnett Oil Co. Inc. ARTESIA, OFFICE			
	1214 First National Bank Building, Fort Worth, Texas 76102			
	eason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Not actual chan	co in ownership
	Recompletion	Oil Dry Ga	but change in o	ge in ownership,
	Change in Ownership	Casinghead Gas Conden	naate	Political
	If change of ownership give name Windfohr Oil Company, Box #198, Artesia, New Mexico 88210			
	and address of previous owner	Wildfolf Olf Company, Do	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	DESCRIPTION OF WELL AND	LEASE		
•	Lease Name	Well No. Pool Name, Including re	. i	
	Jackson "B"	12 Fren Seven Ri	ivers State, Federa	lor Fee Fed. NM=2747
	Location I 1980 Feet From The South Line and 539 Feet From The east			
	Unit Letter I : 1980 Feet From The South Line and 539 Feet From The east			
	Line of Section 24 Township 17S Range 30E , NMPM, Eddy County			
i.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cil A or Condensate Texas New Mexico Pipe Line Co.		Box 2528, Hobbs, N. Mex. 88240	
	Name of Authorized Transporter of Casinghead Gas 🔏 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Conoco, Inc.		Ponca City, Okla.	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	13 qua uctuarry commercial	en
	give location of tanks.			
	If this production is commingled with that from any other lease or pool, give commingling order number: PC No. 162			
	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completi			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Llevations (DF, RKB, RT, GR, etc.)	'ame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SILE			
		OD ALLOWARIE (Translation	des recovery of total volume of load oil	and must be equal to or exceed top allow
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, elc.j
			Casing Pressure	Choxe Size
	Langth of Test	Tubing Pressure		
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Actual Piess. 1991- met 72			
	Teeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
			OIL CONCEDIA	TION DIVISION
. i.	I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION APPROVED JUN 9 1980 . 19	
	and the bound have consolled will	h and that the information given	Wa Gressett	
	bove is true and complete to the best of my knowledge and belief		SUPERVISOR, DISTRICT II	
			TITLE	
	Color Chiang		This form is to be filed in compliance with RULE 1104.	
	Commence Charles	outs	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
	13171000		taken on the well in accordance with nous it.	
Consulting Engineer			All sections of this form must be filled out completely for allow-	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply comulated wells.