<b>&gt;-</b>		OIL CONS COMMISSION
Form 3160-5 RECEIVED (June 1990)		Drawer DD NM 88210
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Form 3160-5 (June 1990)  AUG   12 M '95  EVEN THE BUREAU OF 1		•
(June 1990)		Budget Bureau No. 1004-0135
UNI LE UNI	TED STATES	Expires: March 31, 1993
DEPARTMEN	T OF THE INTERIOR	5. Lease Designation and Serial No.
BUREAU OF	LAND MANAGEMENT	LC 029338A
SUNDRY NOTICES	S AND REPORT ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals		7. If Unit or CA., Agreement Designation
SUBMIT IN TRIPLICATE		
1. Type of Well	I IV IIII DI OIII D	
[X]Oil Well [] Gas Well [] Other		8. Well Name and No.
2. Name of Operator		Jackson B # 13
Burnett Oil Co., Inc.		9. API Well No.
3. Address and Telephone No.		30-015-04315
801 Cherry Street, Suite 1500, Fort Wort	h, TX 76102 817/332-5108	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Dec		Fren Seven Rivers
•		11. County or Parish, State
F たし Unit P, 660'FSL, 539' FNL, Sec. 24, T1	7S, R30E	Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT	r, or other data
TYPE OF SUBMISSION	TYPE OF A	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
	[ ] Plugging Back	Non-Routine Fracturing
[X] Subsequent Report	[X] Casing Repair   RECE	ater Shut-Off
(10)	[ ] Altering Casing	Conversion to Injection
	[ ] Other	[ ] Dispose Water
[ ] Final Abandonment Notice	35P: 0	1 1995 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent date of thing ertical depths for all markers and zones pertinent to this	of specing any proposed work. If well is directionally
2/1/95 Water flow down to 685 BWPD, bac pump. 2/15/95 Pulled tubing & installed new 2/20/95 Water flow down to 32 BWPD, run 7" to 300 # and held(no leak off.) Pulled tube 15 BPD, dumped 175 gals pea gravel in 7" of pea gravel, SI. 3/05/95 Dump 175 gals pea gfill @ 1916'. 3/06/95 Run 7" RBP & set @ & pressured tubing to 750 psi & had leak off psi over last 5 days, pulled packer & tagged 2013'. 3/21/95 Run tubing & pump and turn	kflowing to approved pit. 2/14/95 water flow tubing head. 2/16/95 Ran 7" casing scraper to 2/3/8" tubing w/7" tension packer to 1865'. Sing & packer & slowly dumped 25 gals pea grassing, Fill @ 1963'. 2/23/95 Water flow down ravel(total 375 gals) down 7" & approx. 20 gals 1860' pressured 7" casing to 700 psi w/no lead to 130 psi in 1 1/2 hrs. 3/07/95 Found both to top of fill @ 1915', reversed out frac sand & ped well to battery after talking with NMOCD. trace of oil. Approved emergency water pit he	down to 73 BWPD, MIRU, pulled rods & o 2004' & tagged fill, POOH w/tubing.  2/21/95 SI tbg. pressure 120 psi, pressure avel down casing. 2/22/95 Water flow @ vn to 11 BPD. 2/24/95 Dumped 175 gals is 20/40 frac sand on top of gravel, top of k off, retrieved BP & set packer @ 1860' ubing & casing dead. 3/16/95 TP 0 to 30 ea gravel and cleaned out well to 2013'.  No casing leak was found and water
14. I hereby certify that the foregoing is true and correct Signed James B. McPeter (This space for Federal or State office Use) Approved by Conditions of approval, if any:	Title Engineer  Title	ACCEPTED FOR RECORD  Pate  AUG 0 1995
	knowingly and willfully to make to any department or agency of	the United States and False. Fictitious or fradulent statements  CARISRAD NEW MEXICO.
or representations as to any matter within its jurisdiction.		— LAGLADAU, NEW WEARU