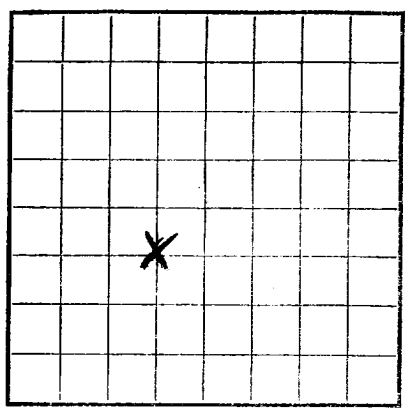
Form 9-330

N. M. O. C. C. COPY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 055264
LEASE OR PERMIT TO PROSPECT J. M. Jackson



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAR 23 1961
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED
MAR 24 1961
O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company Mach, Windfohr and Brown Address 1107 Continental Life Building Fort Worth 2, Texas
Lessor or Tract J. M. Jackson Field ~~Cedar Lake Abo~~ Wildcat State New Mexico
Well No. 22-B Sec. 24 T. 17S R. 30E Meridian NMPM County Eddy
Location 660 (1980) ft. {N. / S.} of S Line and 660 (1980) ft. {E. / W.} of W Line of 24-17-30 Elevation 3702KDB (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon, so far as can be determined from all available records.

Signed [signature]

Date March 21, 1961 Title R. F. Windfohr, Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling January 30, 19 61 Finished drilling March 5, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6,821 to 6,843 O No. 4, from ____ to ____
No. 2, from 6,855 to 6,898 O No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from 7,015 to 7,050 No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	24#	8	CYJ	1616	Float				
4-1/2"	11.60#	10	CYJ	7050					

HISTORY OF OIL OR GAS WELL

If a drill-stem test or deviation test was made, give an attached supplement thereto.

Please state in detail the dates of mechanical operations and results of pumping or flowing, showing the amount of water and kind of oil (or gas). Use reverse side or attach additional sheets if space is required.

Pioneer Drilling Company, which is owned by Great Western

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	1616	800	Halliburton - circulated cement to top		
4-1/2	7050	700	Halliburton - cemented to base of 8-5/8		

PLUGS AND ADAPTERS

Heaving plug—Material -0- Length -0- Depth set -0-
Adapters—Material -0- Size -0- -0-

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		-0-				

TOOLS USED

Rotary tools were used from 0 feet to ____ feet, and from ____ feet to TD 7050 feet
Cable tools were used from -0- feet to -0- feet, and from -0- feet to -0- feet

DATES

____, 19____ Put to producing March 17, 19 61

The production for the first 24 hours was 85.44 barrels of fluid of which 100 % was oil; -0- % emulsion; -0- % water; and -0- % sediment. Gravity, °Bé. 44

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

____, Driller ____, Driller
____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

FROM— TO— TOTAL FEET FORMATION

FORMATION RECORD—CONTINUED

(OVER)

16—43094-4

FOLD MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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