Form 3160-3 (November 1983) (formerly 9-331C)

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by it

PERMIT NO. __

APPROVED BY

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TF CATE*
(Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136
Expires August 31, 1985

6.18.96

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 2747 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1s. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK 🖼 DRILL . b. TYPE OF WELL SINGLE ZONE MULTIPLE 8. FARM OR LEASE NAME WELL X OTHER 20 N E Jackson B 2. NAME OF OPERATOR RECEIVED 9. WELL NO. Burnett Oil Co., 3. ADDRESS OF OPERATOR 22 10. FIELD AND POOL, OR WILDCAT 801 Cherry Street, Suite 1500, Fort Worth, TX 7610.

4. LOCATION OF WELL (Report location clearly and in accordance with any State sequipened (1) 76102 Jackson Abo 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 1980'FWL, 1980'FSL, Sec. 24, T17S, R30E O. C. D. At proposed prod. 20ne 24-17S-30E ARTESIA, OPFICE same 12. COUNTY OR PARISH | 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13. STATE NM 2.5 miles east of Loco Hills, NM Eddy 17. NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 6601 1200 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. PB 6900' 660' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6/20/90 3688'GR $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SETTING DEPTH ORANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE We request approval to abandon the Jackson Abo interval from 6940'-93' by setting a cast iron bridge plug at 6900' with 50' cement on top. We then propose to test the Jackson zone of the San Andres from 3620'-25' and the Premier zone of the Grayburg from 3109'-56'. If testing sucessful, will submit 3160-4. If not, will submit Sundry Notice to plug and abandon. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical deorge. Give blowout preventer program, if any. Production Superintendent RIGNET

*See Instructions On Reverse Side

APPROVAL DATE .

PETROLEUM ENGINCLIN

TITLE