

UNITED STATES OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐
API# 30-015-04318

2. NAME OF OPERATOR
Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR
801 Cherry Street, Suite 1500, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Unit K, 1980' FWO, 1980' FSL, Sec. 24, T17S, R30E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED
OCT 19 '90

15. DATE SPUDDED 1/30/61
16. DATE T.D. REACHED 3/5/61
17. DATE COMPL. (Ready to prod.) 3/61 10-1-90
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3688' GR

20. TOTAL DEPTH, MD & TVD 7050'
21. PLUG, BACK T.D., MD & TVD 3500'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3109'-3156' GRAYBURG

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE
No

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	1600'	12 1/4"	800 sks	
4 1/2" OD	11.60#	7050'	7-7/8"	700 sks	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" EUB	3189'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3620'-3625'	San Andres	6 shots	SQUEEZED OFF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3152'-3156'	Premier	5 shots		3620'-3625'	1000 gal 15% HCl. Squeezed w/ 150 sks. Cl C. Cmt ret. @3504', 4' cmt on top.
3109'-3156'	Premier	3 shots		3152'-3156'	600 gal. 15% HCl
				3109'-3111'	400 gal. 15% HCl

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/1/90		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/1/90	24	--	→	38	11	0	289
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	40 psi	→	38	11	0	34.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John C. McPhaul TITLE Production Superintendent DATE 10/11/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE IDENTIFICATION AND SERIAL NO.
NM 2747
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OCT 15 10 10 AM '90

7. LEASE OR AGREEMENT NAME
CABLE OR LEASE NAME
AREA

8. WELL NO.
JACKSON B
22

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson SR-B-

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
G-SA

24-17S-30E

12. COUNTY OR PARISH
Eddy
13. STATE
NM

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED
No

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH