NEW XICO OIL CONSERVATION COMM ION RECEIVE (Form C-104) Santa Fe, New Mexico Revised 7/1/57 REQUEST FOR (OIL) - (CAS) ALLOWABLEJUN 1 1961 Recompletion

1961 New Well Recompletion

Texas

This form shall be submitted by the operator before an initial allowable will assigned to any completed of the Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Fort Worth. (Place)	Texas - Mi	ay 30, 1961 (D	Date)
E ARE F	IEREBY R	EQUESTI	NG AN ALLOWABLE FO	OR A WELL KN	IOWN AS:	•	•
lash, Y	Vindfohr	and Bro	own Andrew "E	Well No	23-\$, in	NW 1/4 S	E 1/4,
	mpany or Op		T. 17S R 39E				
Unit Le	, 36C.		, 1, K	, NMPM.,			Pool
Eddy	******		County. Date Spudded	3/29/61	Date Drilling	Completed 5/	20/61
Pleas	e indicate l	ocation:	Elevation 3678	Total	Depth 7028	PBTD 699	5
D	C B	A	Top Oil/Gas Pay 6930) Name	of Prod. Form	bo	
١ '		^	PRODUCING INTERVAL -				
			Perforations 6970-7	'8			
E	F G	H	Open Hole -0-	Depth Casin	g Shoe 7028	Depth Tubing 683	1
			OIL WELL TEST -			<u> </u>	
L	K J X	I	Natural Prod. Test:	hhlesti 🕬	hhla		Choke
		1.				•	_
M	N O	P	Test After Acid or Fractu				
			load oil used): 66		bbls water in	12 hrs, 0 min.	Size 1/4
			GAS WELL TEST - Oil w	rell			
7.1.7.	E- 142	<u> </u>	- Natural Prod. Test:	MCF/ D	ay; Hours flowed _	Choke Size	·
ing ,Cas	ing and Ceme		Method of Testing (pitot,	, back pressure, et	c.):		
Size	Feet	Sax	Test After Acid or Fractu	re Treatment:	MC	:F/Day; Hours flowed	d
<u>-</u> 5/8"	1,650	700	Choke SizeMetho	od of Testing:			
				+ /Sive	materials used s	uch as acid water	oil and
111	2, 988	50	sand): 100 gallon BDA acid Casing Press. Packer Press. 50% oil run to tanks May 28, 1961				
1/20	7 036						
-1/2"	7, 028	275					
			Oil Transporter McWo				•
			Gas Transporter Philli		• •		
marks:		•••••••					***********
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proved		JUN7	1961, 19	NASH, K	Company or		
_ =				. No		LXK.	·
OI	L CONSER	VATION	COMMISSION	Ву:	(Signatu	ıre)	
M	L/)2	mille	iona	Tiele R. F.	Windfohr -	Partner	
K. K f	Marie Later R.	K.W. L.SH.WG	A May			regarding well to:	· Ut
e e	en e eko en en	SPECTUS	<u>/</u>	Name Nash	, Windfohr	and Brown	Λ <u>ζ</u> ζ
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				121	2 Plant Matic	mel Bide W	Cart Wart

OIL CONSERVATION COMMISSION								
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