

Form 3160-3  
(November 1983)  
(formerly 9-331C)

PER INSTRUCTION  
S/B ON 3/60-5

OPERATOR'S COPY

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☒

2. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

API #30-015-04319

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

3. NAME OF OPERATOR

Burnett Oil Co., Inc.

4. ADDRESS OF OPERATOR

801 Cherry St., Suite 1500, Ft. Worth, TX 76102

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface  
1650' FNL & 2310' FEL

At proposed prod. zone

SUBJECT TO  
LIKE APPROVAL  
BY STATE

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

7. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

8. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

9. ELEVATIONS (Show whether DF, RT, GR, etc.)

3664' GR; 3676' KB

10.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	1650'	Circ. to surf. 900 sacks
7 7/8"	7"	20#	2990'	50 sacks
6 1/4"	4 1/2"	11.6#	7028'	275 sacks

Well is currently an Abo water disposal well. Interval 6945'-72' & 7002'-28'.

Proposed pilot injection well Fren (Seven Rivers) Field.

Dig a 25' wide x 25' long x 10' deep earthen working pit. We will accumulate in the pit in an approved disposal method. The pit will be backfilled and leveled when work is completed.

Set BP @ 6900' w/ 35' cement on top. Set BP @ 2400' w/ 35' cement. Pull & recover 2300' 4 1/2" casing. Pull & recover 7" casing. Leave top of 7" @ 2100'. Run 4 1/2" casing, set @ 2098', cement w/ 200 sacks.

Perforate in Fren (Yates-Seven Rivers) selectively 1840'-2040'. Run coated tubing on tension packer.

RECEIVED

APR 20 1995

OIL CON. DIV.  
DIST. 2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED James B. McPeters TITLE Engineer

DATE 12/15/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

PETROLEUM ENGINEER

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 1/12/95