

0151

Form 3160-5
(June 1990)

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APR 20 10 42 AM '95

CARL AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1420' FSL, 1980' FEL, Sec. 24, T17S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
NMMN2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jackson B #23

9. API Well No.
30-015-04319

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is currently an ABO Water Disposal well, interval 6945'-72 & 7002'-28'.

Proposed Pilot Injection Well-Fren (Seven Rivers) Field

Dig a 25' wide, 25' long, 10' deep earthen working pit. Any accumulation in the pit will be disposed of in an approved disposal method. This pit will be backfilled and leveled when work is completed. Set bridge plug @ 6900' w/35' cement on top. Displace casing 6865' to 3800' w/salt gel mud mixed 25#/bbl water. Set bridge plug @ 3800' w/35' cement on top. Displace casing 3765' to 2400' w/salt gel mud mixed 25#/bbl water. Cut and recover 4 1/2" casing @ 2300'. Cut and recover 7" casing at 2150'. Displace cement plug from 2350' to 2100'. Run 4 1/2" casing set @ 2098', cement w/3000' Perforate in 2098' (Yates-Seven Rivers) selectively 1840'-2040'. Run coated tubing on tension packer for water injection.

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MAY 25 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineer

Date 4/18/95

(This space for Federal or State office Use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

5/23/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side