

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-04319
5. Indicate Type of Lease FEDERAL <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 2747

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <input checked="" type="checkbox"/> OTHER INJECTION	7. Lease Name or Unit Agreement Name JACKSON B
2. Name of Operator BURNETT OIL CO., INC OGRID # 003080	8. Well No. 23
3. Address of Operator 801 CHERRY STREET, SUITE 1500, FORT WORTH, TX. 76102	9. Pool name or Wildcat Pool code FREN (SEVEN RIVERS) 26290
4. Well Location Unit Letter J : 1420 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 24 Township 17S Range 30E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3678 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CONVERT ABO SWD TO FREN INJECTOR <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/16/95 Set 4 1/2" CIBP @ 6840' w/40' cement on top, displaced hole w/ saltwater gel to surface. 5/17/95 Set CIBP @ 3810' w/40' cement on top of plug.
5/17/95 Cut 4 1/2" casing @ 2400'. 5/22/95 Cut 7" casing @ 2250'.
5/23/95 GIH to 2450' (50' inside 4 1/2") & pump 50 sks Class C cement w/3% CaCl2.
5/24/95 Tagged top of cement @ 2203', pumped 15 sks Class C cement w/3% CaCl2. WOC 6 hrs and tagged top of plug @ 2115'. 5/25/95 Run 66 Jts. 2111.83' 4 1/2" 11.60# J55 ST&C csg. Set @ 2117'KB & cemented w/85 sks Halliburton Light w/3# Gilsontite sk. Plug down & holding 3:00 PM 5/25/95. 5/27/95 Run CBL 2080" to 1000' & GR/CN 2080' to surface. 6/7/95 Perforate Fren zone W/3 1/8" csg gun total of 40 holes, 1978'-1986', 1990'-1996', 2004'-2012' & 2020'-2034' and 11' with 1500 Gals 15% HCL. 6/14/95 Run 63 Jts 1949.46' 2 3/8" 4.70# J55 EUE cement lined tubing w/AD1 tension packer. Filled backside w/packer fluid. Notified NMOCC to witness integrity test. 6/15/95 Pressured casing to 300 psi for 30 minutes-no leak of NMOCC did not witness but gave ok to go ahead. Put well on injection 3:00 PM 6/15/95 to 2084' @ 75 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James B. McPeters TITLE Engineer DATE JUL 26 1995
TYPE OR PRINT NAME James B. McPeters TELEPHONE NO. 817 332-5108

(This space for State Use)

APPROVED BY DISTRICT SUPERVISOR TITLE DISTRICT SUPERVISOR DATE JUL 26 1995
CONDITIONS OF APPROVAL, IF ANY:

Post ID-3
8-4-95
dy SWD to L&W