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NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jackson B #23

9. API Well No.

30-015-04319

10. Field and Pool, or Exploratory Area

Fren (Seven Rivers)

Eddy County, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1420' FSL, 1980' FEL, Sec. 24, T17S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/16/95 Set 4 1/2" CIBP @ 6840' & dump 40' cement on top of plug. Displaced hole w/ saltwater gel to surface.

5/17/95 Set 4 1/2" CIBP @ 3810', dump 40' cement on top of plug.

5/19/95 Cut 4 1/2" casing @ 2400'. 5/22/95 Cut 7" casing @ 2250', 5/23/95 GIH to 2450' (50' inside 4 1/2") pump 50sks. Class C cement w/3% CaCl2. 5/24/95 Tagged TOC @ 2203', pumped 15 sks. Class C cement w/3% CaCl2. WOC 6 hrs and tagged top of plug @ 2115'.

5/25/95 Run 66 Jts. 2111.83' 4 1/2" 11.60# J55 R2 ST&C casing w/guide shoe & float collar(OA:2113.33') and set @ 2117 KB w/85 sks. Halliburton Light w/3% Gilsonite & 100 sks Premium Plus w/2% CaCl2, 3# Gilsonite sack. Plug down & holding 3:00PM.

5/27/95 Installed new casing & tubing head, run CBL 2800' to 1000' & GR/CN from 2800' back to surface.

6/07/95 Perforate Fren Zone w/3 1/8" casing gun, total 40 holes @ 1 SPF 1978'-1986' 9 holes, 1990'-1996' 7 holes, 2004'-2012' 9 holes & 2020'-2034' 15 holes. Spot 1 1/2 bbls HCL, set packer @ 1929', put 400 psi on backside and broke formation @ 1900 psi with total 1500 gals 15% HCL, dropped 65 ball sealers, ball out @ 2800 psi. Recovered part of load w/good show oil & gas.

6/08-6/13/95 swabbed tested. 6/14/95 Run Baker AD1 tension packer & 63 jts 1949.46' 2 3/8" 4.70# J55 EUE 8rd cement lined tubing (OA: 1957.56'.) Filled backside with packer fluid and installed injection well head. Notified NMOCC to witness integrity test.

6/15/95 Pressured casing to 300 psi for 30 minutes- no leak off, (NMOCC did not witness but gave ok to go ahead if not there.)

Put well on injection 3:00PM 6/15/95 to zones 1978'-2034' @ 75 BWPD.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineer

Date

7/20/95

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side