

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

MAY 2 1 1362

Mail to District Office, Oil Conservation Commission, to which Form Calul was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	AREA 640 A TE WELL C	ORRECTLY						
20h, i	vindloh:	Company or Ope	rator)	Jackson "B	4	(Lease)	LC 05526	<u> </u>
eli No21	6	, in N.W		¼, of Sec 24	, 1.1	Souto , P	30 East ,	NM
cison.	Abo			Pool, Ad	<u>y</u>		•	Cou
ell is 187	10	feet from	south	line and	330	feet from	west	
rilling Cor	nmence 🔥 🗜	ril 22		, 1 962 Drillin	g was Completed	May 8,	,	1962
ame of Dr	illing Contr	actoVates Dr	illing Comp	<u>any</u>	********	*********		
ddress. Ca	arper B	uilding, A	rtesia, New	Mexico				•••••
evation ab	ove sea leve	l at Top of Tubir	ng Head. 3712. C	<u> </u>	The in	ormation given is	to be kept confiden	tial u
			, 19					
				IL SANDS OR Z				
							o	
)	
o. 3, from.	6904		. 7030	No. 6	, from	tc	o	
			тмгро	RTANT WATER	SANDS			
nclude data	a on rate of	water inflow and	l elevation to which	h water rose in hol	le.			
o. 1, from.	40 40		to			feet	••••••	•••••
o. 2, from			to			feet		· · • • • • • • • • • • • • • • • • • •
o. 3, from.			to			feet		
lo. 4, from.			to			feet		
				CASING RECO	RD			
WEIGHT NEW COLUMN SIZE PER FOOT USE			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	s PURPOSI	E	
5/8	24#	New	543	Float				
/2	11.60) New	7030	++	<u> </u>			
			MUDDIN	G AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED	
HOLE			323 257	III Deamin	6% Cel fell	Swed by		
	8-5/8	1543	1 334 - 34/	DA LAMININ	- • • • • • • • • • • • • • • • • • • •			
	8-5/8	7030	100 sacks	neat cemes	st - Hallibu	rten	te of 50/50 P	

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools we	ere used from.	0 feet to 7030	TD feet,	and from		feet to	fee1
Caox	(0013 WC1	c used from	feet to		and from		feet to	feet
		340 1		BODUCTION				
			5 , 19.					
OIL V	VELL:	The production	on during the first 24 hours was	3	ba	errels of li	quid of which100	% wa
		was oil;	•0 - % was emulsion;	-0-	% wate	r; and	% was	sediment. A P I
			<u> </u>					11.1.1
GAS W	VELL:	The production	on during the first 24 hours was	₩ #	MCF -	J		
			arbon. Shut in Pressure		WI.C.F. p	ius		barrels o
T								
PL	æase i	INDICATE B	ELOW FORMATION TOPS (IN	CONFORMA	NCE WIT	H GEOGI		
T. An	hy		Southeastern New Mexico T. Devonian			-	Northwestern New	
			\	••••••			Ojo Alamo Kirtland-Fruitland	
B. Sal	t	1264	£				Farmington	
			T. Simpson				Pictured Cliffs	
							Menefee	
				r			Point Lookout	
			T. Gr. Wash T. Granite	•••••••			Mancos	
			T				Dakota	
			т				Penn	
			T				•	
			T					
				TION RECO		1.		
From	To	Thickness	P			Thickness		
0	501	in Feet	Formation	From	То	in Feet	Formatio	n
501	1069	568	Red Bed & Anhy Red Bed, Sand, Sait					
069	1546	477	Red Bed					
546	1670		Anhy					
670 1295	2295 6852	625 4557	Anhy & Lime Lime					
852	6904	52	Abe					
904	7030	126	Reef - T. D.					

JEILL 61	ieti t	est 6934	to 6973 - 33 barrels in	i hour -	220/01	l ratio	1, 500 to 1	
						IL CO	The same of the same	51.719
						A. E	्र (गड़ारा का कार्याट	
					No C	opies Rec		,
					1 3.0			
							V	
					CF -			
					34.		, , , , , , , , , , , , , , , , , , ,	
					Pr.C.S.	Y.,		
					STATS		2.	
					U. S.	SPOR d		
			ATTACH SEPARATE SHEET	IF ADDITION	NAL SPA	CE IS NE	EDED	
I he	reby swe	ar or affirm +			1		y 54 °	
as can be	determi	ned from avai	hat the information given herewith lable records.	is a complete a	and correct	record of	the well and all work do	one on it so far
				KT	H^{\prime}		1 5/17/	/62
Company			Windlohr & Brown	Address	1212 \$	iret N	ational Bank Bl	(Date)
Name		. Windfo			Fort	Worth	i, Temas	
				****	437 16.	元. 表表表類	∄	