

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas May 16, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Nash, Windfohr and Brown Jackson B, Well No. 24, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L Sec. 24 T 17 South R 30 East NMPM, Jackson Abo Pool
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L X	K	J	I
M	N	O	P

1800/S 330/W
Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	1543	450
4-1/2	7030	720
2-1/2	6850	

County. Date Spudded 4/22/62 Date Drilling Completed 5/8/62
Elevation 3712 GL Total Depth 7030
Top Oil/Gas Pay 6912 Name of Prod. Form. Abo

PRODUCING INTERVAL -

MAY 21 1962

Perforations 6950-70

Open Hole none Depth 7030
Casing Shoe 7030 ARTESIAN DEPTH 6850

OIL WELL TEST -

Natural Prod. Test: 63 bbls. oil, -- bbls water in 24 hrs, -- min. Size 13/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): -- bbls. oil, -- bbls water in -- hrs, -- min. Size --

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): none

Casing Tubing Date first new
Press. Packer Press. 300 oil run to tanks 5/15/62

Oil Transporter McWood Corporation

Gas Transporter Phillips Petroleum Company

Remarks: Drill stem tested 6934 to 6973; 33 barrels in 1 hour; gas/oil ratio 1500 to 1.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 24 1962, 19

Nash, Windfohr and Brown
(Company or Operator)

By: (Signature)
(Signature)

OIL CONSERVATION COMMISSION

By: W. A. Gressett

Title R. E. Windfohr, Partner
Send Communications regarding well to:

Title OIL AND GAS INSPECTOR

Name 1212 First National Bank Bldg.,

Address Fort Worth 2, Texas

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
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SANTA FE	1
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Nash, Windfohr and Brown				Lease Jackson "B"		Well No. 24-B	
Unit Letter L	Section 24	Township 17 South	Range 30 East	County Eddy			
Pool Jackson Abo				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter N	Section 24	Township 17 South	Range 30 East	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> McWood Corporation				Address (give address to which approved copy of this form is to be sent) 306 V & J Tower, Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Petroleum Company			Date Con- nected 5/8/62	Address (give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☒
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas ☐ Condensate ☐

Change in Ownership ☐
 Other (explain below)

RECEIVED

MAY 21 1962



O. C. C.
ARTESIA OFFICE

Remarks

**EFFECTIVE 5/1/66 NAME OF
 NASH, WINDFOHR & BROWN
 CHANGED TO WINDFOHR OIL COMPANY**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **17th** day of **May**, 19 **62**.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title R. F. Windfohr, Partner	
Title Oil and Gas Inspector	Company Nash, Windfohr and Brown	
Date MAY 21 1962	Address 1212 First National Bank Bldg., Fort Worth 2, Texas	