Form 3160-3 (November 1983)

## (Other instruct.... on reverse side) HINITED STATES

SUBMIT IN TR CATE\*

Form approved. Budget Bureau No. 1004-0136 Expires August 31 1985

(formerly 9-331C)	DEPARTMENT OF THE INTERIOR			expires ridgust	31, 1903		
<b></b>				5. LEASE DESIGNATION AND SERIAL NO.			
	BUREAU OF	LAND MANAGE	MENT		NM 2747		
APPLICATION	6. IF INDIAN, ALLOTTER OR TRIBE NAME						
1s. TYPE OF WORK	1 1 011 1 011 111	. • • • • • • •					
DR	I <b>LL</b> □ API#30-0	DEEPEN [	RECEIVED BA	CK 🛛	7. UNIT AGREEMENT N	AMB	
OIL X WELL W	AFINOU-U	15-04520	SINGLE MULTI	PLE	8. FARM OR LEASE NAM	(3	
2. NAME OF OPERATOR			205 0 1331		Jackson B		
Burnett Oil C	o., Inc.		0 C $0$		9. WELL NO.		
3. ADDRESS OF OPERATOR			ARTESIA, OFFICE	24			
801 Cherry St	reet, Suite 150	0. Fort Worth	n, TX 76102		10. FIELD AND POOL, O	R WILDCAT	
4. LOCATION OF WELL (R	Jackson ABO						
Unit L,330'FWL,	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. son	ne .				0/ 170 00	-	
	same					24-17S-30E 12. COUNTY OR PARISH   13. STATE	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*				
2.5  miles	east of Loco hi	11s, NM			Eddy	NM	
15. DISTANCE FROM PROPO LOCATION TO NEARES		1	6. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  330			1200		40		
18. DISTANCE FROM PROPOSED LOCATION* 19.					ARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	1254'	7030 <b>'</b> TD	1	NA		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WO	BK WILL START*	
3702 'GR					8/1/91		
23.		PROPOSED CASING	AND CEMENTING PROGR	AM			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT		T SETTING DEPTH		QUANTITY OF CEMENT			
				_			
				_			
	,	ı		1			

This well is presently shut in due to economics. The Abo interval is perforated from 6929'-6971'. We request approval to set a cast iron bridge plug at 6880' with 50' cement back to 6830', perforate the Grayburg intervals from 3122-24' and 3159-63' and test. If testing results in commercial production, will submit 3160-4. If not, will submit Sundry Notice to plug and abandon.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is one. If proposal is to drill or deepen directionally, give preventer program, if any.	ertinent data	r plug back, give data on present productive a on subsurface locations and measured and	sone and proposed new productive true vertical depths. Give blowout
signed Control of the signed	TITLE _	Production Superintendent	DATE _7/22/91
(This space for Federal or State office use)		APPROVAL DATE	
Charle Strend by Swanton J. Show		APPROVAL DATE	7/29/91
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DA12