

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM 2747

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson B

9. WELL NO.

24

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-17S-30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

API #30-015-04320

2. NAME OF OPERATOR

Burnett Oil Co., Inc.

817/332-5108

3. ADDRESS OF OPERATOR

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit L, 330'FWL, 1870' FSL, Sec. 24, T17S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3702'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

- 8/26/91 Dug small working pit and fenced. RU pulling unit. POOH with rods, pump and tbg. GIH w/ bit & scraper to 6933'. No obstructions. SDFN.
- 8/27/91 POOH w/ bit & scraper. RU wireline truck. Set 4 1/2" CIBP @ 6880'. Dumped 50' cmt. to 6830'.
- 8/29/91 Perforated 4 1/2" casing, 2 circulating holes @ 3425' to check cmt. Ran packer, spot 2 bbls 15% HCl across perforated interval. Set packer @ 3300'. Could not pump into perfs @ 2500 psi. Cement good. Reversed out acid. POOH. SDFN.
- 8/30/91 Ran Gamma Ray/Casing Collar Tie-in log. Perforated Premier 3122'-24' (3 holes), 3159'-63' (5 holes), total 8 holes w/ 3-1/8" casing gun. GIH w/ packer and retrievable bridge plug. Set RBP @ 3180', packer @ 3088'. SDFN.
- 9/ 3/91 POOH to change packer. Set packer @ 3088'. Well flowing intermittently.
- 9/ 4/91 Acidized with 1000 gal. 15% HCl.
- 9/5 to 9/9/91 Testing, flowing 30 BOPD. Waiting on frac equipment.
- 9/ 9/91 Fraced with 20,000 gal. gelled water, 27,000# sand.
- 9/10 to 9/15/91 Testing.
- 9/15/91 Flowed 75 bbls. oil, 2 bbls. load water, 20 MCF gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Superintendent

DATE 10/29/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side