

Submit 5 Copies  
to appropriate District Office  
(STRICTLY)  
O. Box 1980, Hobbs, NM 88240

(STRICTLY II)  
O. Drawer DD, Artesia, NM 88210

(STRICTLY III)  
O. Box 87410, Aztec, NM 87410

State of New Mexico  
Bureau of Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

RECEIVED

MAY 20 1991

O. C. D.  
ARTESIA, OFFICE

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Xeric Oil &amp; Gas Company</b>		Well API No.
Address <b>P.O. Box 51311, Midland, TX 79710</b>		<b>RECEIVED</b> <b>MAY 30 1991</b> <b>O. C. D.</b> <b>ARTESIA, OFFICE</b>
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Change of operator give name and address of previous operator		
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Other (Please explain) <u>General Operating Company, P.O. Box 877, Wichita Falls, TX 76307</u>		

#### I. DESCRIPTION OF WELL AND LEASE

Lease Name <b>G-J Unit Tract 13</b>	Well No. <b>5</b>	Pool Name, including Formation <b>Grayburg-Jackson-SR-Q-G-S</b>	Kind of Lease <b>State, Federal or Fee</b>	Lease No. <b>LC030570b</b>
Location Unit Letter <b>L</b> : <b>1980</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>West</b> Line Section <b>25</b> Township <b>17-S</b> Range <b>30-E</b> NMPM, <b>Eddy</b> County				

#### II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Refining Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 159, Artesia, NM 88210</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec	Twp	Rge	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number.						

#### V. COMPLETION DATA

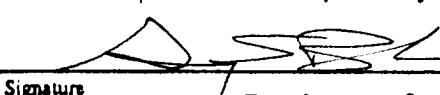
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					<b>2-1/2" x 2-1/2"</b>			
					<b>Chg. sp.</b>			

#### VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load on and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### VII. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature   
Printed Name **Gary S. Barker** Title **Operations Mgr.**  
Date **May 13, 1991** Telephone No **915-683-3171**

#### OIL CONSERVATION DIVISION

JUN - 3 1991

Date Approved \_\_\_\_\_  
By **ORIGINAL SIGNED BY**  
**MIKE WILLIAMS**  
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 111.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

