Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources D rument

MAR 2 3 1992

Form U-104 Revised 1-1-89 See Instructions at Bottom of Page

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## D'STRICT II P.O. Drawer DD, Aneria, NM 88210

OH CONSERVATION DIVISION

011 001 001	MAN D	C17,1
P.O. Box 2088 Santa Fe, New Mexico 87504-2088	O. C. D. ARTESIA OFFICE	Correction
DUEST FOR ALLOWABLE AND AUTHORIZ	ATION	

DISTRICT III		Salla Lei Lien III			ARIES	SIA OFFICE		* <i>01</i>
1000 RIO Brazos Rd., Aztoc, NM 87410	DEOLIE	ST FOR ALLOWA	BLE AND AUTH	HORIZAT	ION			
	HEQUE:	TRANSPORT O'	ANDINATURA	AL GAS				
I.	10	TRANSPORTOR			Well AP	TNo.		
LBO New Mexico	Tnc				N,	/ A		
	, 1110.							
28202 Cabot Rd	., Ste.	250, Laguna	Niguel, CA	92677				
Reason(s) for Filing (Check proper box)			Other (Plea	as explain)		)		
New Well	a	sugge in Transporter of		W I	11	/		
Recompletion	Oil	Dry Cui =		101	- 0-			
Change in Operator	Campghead C	Coocer Bu						
If change of operator give name Xe	ric Oil	& Gas Corp.,	Midland.	TX				
THE EXPLANATION OF THE PROPERTY OF THE PROPERT								
II. DESCRIPTION OF WELL	AND LEAS	E	L. Complete		Kind of	l ease	Lesse	No.
G-J Unit Trac		/ell No.   Pool Name, Included   Grayburg	-Jackson-S	R-0-G-	Sine, Co	deral or Fee	LC030	
		o torayourg	o de crisorio d		<u> </u>		<del>*************************************</del>	
Location	1980	Feet From The	South	660	Feet	From The	est	Line
		PER FROM THE						
Section 25 Townshi	, 17-S	Range 30-	E NMPM.	Eddy				County
THE DECICAL TRANSPORTER AN	ICDADTED	00 011 480 8471	DAL CAS					
M. DESIGNATION OF TRAN		Condition -	Accress (Cive asco	ess to which to	pproved c	opy of the for	n J 10 01 11 N	j
Navajo Refining Co	0220		P.O. Box					
Name of Authorized Transporter of Cause		or Dry Call	Adires (Gire all	ess to which o	pprovide	opy of this form	n J 10 bt 11N)	I
Phillips Petroleum			4044 E. P					
If well produces oil or liquids,			Is gas actually conn	.cae67	When 7			
give location of tanks.	IN/A I	22   17S   30E	Yes			45		
If the production is communicated with that	from uzy ower	CHE OF DOOR THE SOFTER	so tig order number	N/A				
IV. COMPLETION DATA								
Designate Type of Completion	~	Oil Well Gas Well	New Well   Wor	kover D	ocpes	Plug Back Sa	me Res'v	Diff Resiv
Date Spudded	1	Ready to Prod	Toul Depon		l <sub>r</sub>			<del></del>
Day Speece	Date Compi.	KENY W FIOL	. I was popul			P.B.T.D.		
Elevauons (DF. RKB, RT, GR, etc.)	Name of Proc	busing Formation	Top Oil Gas Pay	<del> </del>		Tubing Depth		
			•			rooms Dopor		
Perforeitons	······································	· <del>- 7: , </del>	<del></del>	<del></del>		Depth Casing S	hoe	
	TU	BING, CASING AND	CEMENTING R	ECORD				
HOLE SIZE	CASI	IC & TUBING S ZE	DEPT	TH SET		ŞA	CKS CEMEN	Υ
	<del></del>							
								<del></del>
	<del> </del>							<del></del>
7. TEST DATA AND REQUES	TFORAL	LOWABLE					<del></del>	<del></del>
		volume of load on and mus	the rame to be discrete	iopallowabl	e for thu e	depin or be for	full 24 hours !	)
Dete First New Oil Rue To Tank	Due of Ten		Producing Method /					
					•	/	Dorte AZ	D-3
Leagth of Test	Tubing Pressu	R	Casing Pressure			Choke Size	4-3-	90
	ļ				1		·/	<i>1</i> ×
Actual Prod. During Test	Oil · Bbls.		Water + Bbls			Cu- MCF	Colus &	20
	L			-,			- 0	
GAS WELL								
Actual Prod. Test - MCF/D	Length of Tea		Bbis CoosensueM	MCF	Ĭ	Gravity of Con	den mie	<del></del>
Supplied (supplied to the last	i Transport			···				
esung Method (puot, back pr.)	Tubing Pressu	r (5nu-v)	Casing Pressure (Shi	ul·in)		Choke Size		
			7		······································			
VI. OPERATOR CERTIFIC		· · · · - · - <del>-</del> -			רא/אם:	LION DI/	/ICION	
I hereby certify that the rules and regu			Oil (	CONSE	יאאח:	יום אטוו	NOION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			MAR	3 0 1992				
,		•	Date App	roved _	9 95711			
Signature			By—OR	HGINIAL S	<u>CNEU :</u>	۲۵		
Raymond A. I	Diaz, Pi		11		1111			
Printed Name3/17/92	1714126	Title	Title St	JPERVISO!	K, UIST	NIOT II		
	(714)365	Telephone No.						
<b>***</b>		•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

