## NO. OF COPIES RECEIVED Form C-104 NEW MEXICO OIL CONSERVATION COMMISS Supersedes Old C-104 and C-110 DISTRIBUTION REQUEST FOR ALLOWABLE Effective 1-1-65 SANTA FE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE U.S.G.S. RECEIVED BY LAND OFFICE OIL I RANSPORTER GAS AUG 29 1986 OPERATOR PRORATION OFFICE O. C. D. ARTESIA, OFFICE GENERAL OPERATING COMPANY Suite 303, First National Bank Bldg., Artesia, NM 88210 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation State, Federal or Fee Federal Grayburg-Jackson-SK-Welles A C030570b 7 G-J Unit Tract Location Feet From The West Feet From The South Line and 660 660 'M Unit Letter County , NMPM, . 30 Range 25 Township 17 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas When is gas actually connected? Twp. Sec. If well produces oil or liquids, no 17 30 P 22 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back IV. COMPLETION DATA Workover Deepen New Well Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. **Tubing Depth** Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Derforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE TD. 5-86 TNM (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Ott-Bble. Actual Prod. During Test Gravity of Condensate **GAS WELL** Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 1 1 1986 APPROVED Original Signed By I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Les A. Clements

(Date)

H & S OIL COMPANY . AGENT

August 28, 1986

(Title)

TITLE Supervisor District It

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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