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DISTRICT II 2.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Departme

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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S.F

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

MAY 3 0 1991

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TRICT III O Rio Biszos Rd., Aztec, NM 87410	REQU	EST FC	RAL	LOWAB	LE AND A	UTHORIZ	ZATION ^{AR} (S	TESIA, OFFI	CE O.	C. D.	
erstor		OTHAI	<u> </u>	JA I OIL	<u> </u>		Well A	PI No.	- ARIES	i x, C rriz.	
Xeric Oil & Gas Co	mpany										
P.O. Box 51311,	Midla	nd, T	x 7	9710		(8)	3-V				
son(s) for Filing (Check proper box)		Change in	T	eter of	Cuhe	t (Please expla	in)				
v Well	Oil		Dry Gai	(1							
ompletion	Caringhas	C	Conden	mie 🖳							
ange of operator give name	neral ·	Opera	ting	Comp	sany, P	OBOX S	577 W	chita Fe	alls TX	76307	
DESCRIPTION OF WELL	AND LEA	SE	Deel Ni	- Inc. ud	ng Formation		Kindo	Lease		se No.	
G-J Unit Tract	. 13	Well No.	Gra	yburg	-Jackso	n-SR-Q-	-G - S State, 1	Federal or Fee	LC030	5706	
ation Unit LetterM	660		Feat Fr	om The Sc	outh Lo	660	Fe	et From The _	West	Line	
Section 25 Townshi	,17-S		Range	30-	E , N7	MPM, EC	ddy			County	
DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
me of Authorized Transporter of Oil	XX	or Cooden			Address (CIV	e address to we				_	
Navajo Refining C			or Dry	Car		BOX 159					
ms of Authorized Transporter of Casin	great Cas	<u>ب</u>	01 019	٠, ـ	,,						
vell produces oil or liquids, location of tanks.	Unit	Sec	Twp	Rge	ls gas actual)	y connected?	When	7			
e production is commingled with that COMPLETION DATA	from any oth	er lease or	pool, gr	ve comming	, ng order num	ber					
Designate Type of Completion	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
e Spudded	Date Comp	ol. Ready to	Prod.		Total Depth			P.B.T.D.			
vsuons (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top OIVOas Pay			Tubing Depth			
forations .						Depth Casing Shoe					
	7	UBING,	CASI	NG AND	CEMENT	NG RECOR	D.				
HOLE SIZE	CAS	SING & TU	JBING !	SIZE		DEPTH SET		\$	SACKS CEM	ENT	
	 		·				·	Fost	10-3	······································	
									7-5/		
TEST DATA AND REQUES								16 65.	<u>Op</u>		
WELL (Test must be after referred New Oil Run To Tank	Date of Tes		0] 1004	ou and mus!		ethod (Flow. p			or Juli 24 nou	75)	
gh of Test	Tubing Pred	sure:			Casing Press	- 	·-·····	Choke Size	· · · · · · · · · · · · · · · · · · ·		
J Prod. During Test Oil - Bbls.					Water · Bbls			Gas- MCF			
a rivor swing 1901	OII • B015.				THE PULL						
S WELL											
al Prod. Test - MCF/D	Length of Test				Bbis. Cooden sate/MMCF			Gravity of Condensate			
ng Method (pilot, back pr.)	Tubing Pressure (Shul-in)				Cau ng Press re (Shull-In)			Choke Size			
OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE			JOEDY	ATT-LON!	D7744 O 10		
hereby certify that the rules and regula							NOEHV			NΙ	
Division have been complied with and that the information given a is true and complete to the best of my knowledge and belief			11 600 Y 6		Date Approved			JUN - 3 1991			
		_									
galure Gary S. Barker	Ope:	ratio	ns M	gr.	Ву_	ORIGI MIKE	NAL SIGN	ED BY	·		
inted Name Title May 13, 1991 915-683-3171					11	MIKE WILLIAMS Title SUPERVISOR, DISTRICT #					
Date Play 13/ 1331			phone N				, .	SirtiCI #	•		

INSTRUCTIONS: This form is to be filed in compliance with the first

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

