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OIL CONSERVATION DIVIS. N P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FILE IV	SA	NTA FE, NEV	V MEXIC	0 87501	DE.	renen		
U B.O.S.	RECEIVED							
THANSPORTER OIL [OA4 [OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					2 1980		
perator					0.	C. D.		
BURNETT OIL CO. I	NC.				ARTESIA	A, OFFICE		
1214 First Nation	al Bank Buil	ding, Fort Wo	orth, Te	xas 7610	2			
Reason(s) for liling (Check proper box,) Change in Tra	maporter of:		Other (Pleas:		ship change	hut	
New Well Recompletion Change in Ownership X	Cil Casinghead G	Dry Go	77.1		in operat		, 540	
f change of ownership give name and address of previous owner	Windfohr Oi	1 Company, Bo	ox #198,	Artesia	, New Mex	ico 88210		
	T EACE							
DESCRIPTION OF WELL AND LEASE Lease Name Jackson "B" Tract 2 7 Grayburg Jacks							NM-2747	
Location C 6	60 Feet From Th	north_Lin		1980	Pr. 1. Pr. 1. 1	" west		
Unit Letter C; 6	Feet From Tr				Feet From 1	. ne		
Line of Section 25 Tov	waship 17S	Range	30E	, NMPN	, Eddy		County	
DESIGNATION OF TRANSPORT	TER OF OIL AN	D NATURAL GA	s					
Name of Authorized Transporter of Cil XX or Condensate				Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, New Mexico 88240				
Texas New Mexico Pipe Line Co. Name of Authorized Transporter of Casinghead Gas A or Dry Gas				Address (Give address to which approved copy of this form is to be sent)				
Conoco, Inc.		T		a City, (
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	yes					
f this production is commingled wit COMPLETION DATA	th that from any ot		give comm	ingling orde	Deepen	Plug Back Sam	ne Resiv. Diff. Rosiv.	
Designate Type of Completion	on = (X)))		! !		¦ ;	<u> </u>	
Date Spuddød	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations	<u></u>					Depth Casing Sh	o •	
	TUBI	ING, CASING, AND	CEMENT	ING RECOR	D			
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
DAMA AND DECLECT D	DR ALLOWARIA	Test must be as	(ter recovers	of total volu	me of load oil	and must be equal	to or exceed top allow-	
FEST DATA AND REQUEST FOOL WELL		able for this de	pth or be for	· full 24 hours) v, pump, gas lif			
Pute First New Oil Run To Tanks	Date of Test		Producing	Kiethod (1 100), pump, gas 1.,	.,,		
Length of Test	Tubing Pressure		Casing Pressure		Choke Sixe			
Actual Prod. During Tost	Oil-Bbis.		Water - Bbls.		Gas - MCF			
	<u> </u>		1				· · · · · · · · · · · · · · · · · · ·	
GAS WELL	—		Toble Con		t.	Gravity of Conde	nagie	
Actual Frod. Test-MCF/D	Length of Test		Bbls. Condensate/AMCF					
Leeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cosing Pressure (Shut-in)		Choke Size			
MERTIFICATE OF COMPLIANC	Œ			OIL C		10N DIVISION 9 _1980		
hereby certify that the rules and regulations of the Oil Conservation hivision have been complied with and that the information given		APPRO	VED		Gresse			
nivision have been complied with bove is true and complete to the	beat of my know	ledge and belief.	BY	(N	C1, 5	SOR, DISTRICT		
			TITLE					
10 . a 4 B	,		Th	s form is to	be filed in c	compliance with	MULE 1104. drilled or deenened	
(Signature)			If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Consulting Engi	A.	·	tosts ta	ken on the sections of	well in accor this form mu	at be filled out o	ompletely for allow-	

(Tale)

(Dute)

June 1, 1980

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.