Form 9-331 (May 1963)	LAITED STATES	SUBMIT IN Th. ICATE*	Form approved. Budget Bureau No. 42–R1424.
	DEPARTMENT OF THE INTE	RIOR verse side	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	- UFT 2:01/F	LC-055264  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this	form for proposals to drill or to deepen or pluse "APPLICATION FOR PERMIT—" for suc	ug back to a militrent reservoir.	O. IF INDIAN, ALLOSTER OR TRIBE NAME
OIL GAS WELL WELL	OTHER Water Injection  R AND BROWN  R tional Bank Bldg., Fort Work Report location clearly and in accordance with sow.)  from North and West, Section	APR 25 1966 SUNEY  CEOLOGICAL MEXICO  CEOLOGICA  CEOLOGICAL MEXICO  CEOLOGICAL MEXICO  CEOLOGICAL MEXICO  CE	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		APK OGICKE MEX.	8. FARM OR LEASE NAME
MASH, WINDPOH	R AND BROWN	GEOLA, NEV	Jackson "B" Fine (2
3. ADDRESS OF OPERATOR	tional Book Bldg - Book How	A SIESI	9. WELL NO.
4. LOCATION OF WELL (	Report location clearly and in accordance with	ony State requirements	10. FIELD AND POOL, OR WILDCAT
See also space 17 bel At surface	ow.)	and the requirements.	rayburg-Jackson [Q:G:S.A.
1980'	from North and West, Section	<b>25.</b>	11. SEC., T., S., M., OR BEK. AND
យីគួនសែ/គឺ	<b>ો</b>	)~	SURVEY OR AREA
14. PERMIT NO.	15 province (Ch 1.4)		Sec. 25-17-30
ABT 6 6 1016	15. ELEVATIONS (Show whethe	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14			Bddy New Mexico
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	SUBSEQU	JENT REPORT OF:
TEST WATER SHUT-0	FF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT
REPAIR WELL (Other)	CHANGE PLANS	(Note: Report results	of multiple completion on Well
	R COMPLETED OPERATIONS (Clearly state all perti		etion Report and Log form.)
at 3270'. Cet 12 sacks of et	Mar. 31, ram 4½° 0.D. 9.5% Joent with 1/4% flow seal/eac stralisers were placed at 32 scess coment were circulated	k. Top of liner is at 67, 3237, 3204, 3171 at out of liner. On Apri	3037' and bottom is id 3138'. Approximately
with 1250 psi.	, and pressure held. On Apr April 22, 1966, the $4\frac{1}{2}$ " line	il 15, ran collar tie-i	n log.
who nev Pro Sta "B" ZONE - Jet	essured to 1,000 psi. Held en tool plugged. Pulled tube jets. Sand jet 3240 and 4 essured to 1,000 psi. and prorted in at 1/4 BPM @ 1,000 eted 3221 and 3223 for 20 mixersed out sand. Tagged bot	ing and found rag in je 2 for 20 minutes. Reve essure held. Acidize w psi. Finished at 21 BF nutes. Jetted 3217 and	t openings. Reran rsed out sand. /250 gals. 15%. M @ 850 psi.
18. I hereby certify in	the foregoing is true and correct		Cont
	yh May TITLE_	Consulting Engineer.	DATE April 25, 1966
(This space for Fede	ral or State office use)		
APPROVED BY CONDITIONS OF A	PPROVAL, IF ANY:		DATE
	· · · · · · · · · · · · · · · · · · ·		
APPRO	JVED		
1 4 4 4 CO CO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BAIERA JR.	ons on Reverse Side	•

ports of such operations when completed, as indicated, on Fedby any State, on all lands in such State, pursuant to applicable number of copies to be submitted, particularly with regard to betained from, the local Federal and/or State office.

escribed in accordance with Federal requirements. Consult local

ial information as is required by local Federal and/or State offices. • present productive zones, or other zones with present significant cement plugs; mud or other material placed below, between and y left in the hole; method of closing top of well; and date well site

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