 - -	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMIS NEW MEXICO OIL C			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
}	TRANSPORTER				
1.	PROPATION OFFICE C.D.				
	GENERAL OPERATING COMPANY ARTESIA. OFFICE Address				
	Suite 303, First National Bank Bldg., Artesia, NM 88210 Reason(s) for filing (Check proper box) New We!l Change in Transporter of: Recompletion Oil X Dry Gas Change in Ownership Casinghead Gas Condensate				
	change of ownership give name ad address of previous owner				
11.	DESCRIPTION OF WELL AND L Lease Name G-J Unit Tract 5A Location Unit Letter K; 198	Well No. Pool Name, Including Form Grayburg-Jackso Feet From The South Line	n - 51/- 12/6- 3A	Kind of Lease State, Federal or Feet From The	WEst
	Line of Section 26 Township 17 Range 30 , NMPM, Eddy County				
111.	Name of Authorized Transporter of On La			9. Artesia.	copy of this form is to be sent) NM 88210
	Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
	1 GIAB IOCGITOR OF ITHINGS	P 22 17 30	Is gas actually connect NO		
IV	If this production is commingled wit. COMPLETION DATA	h that from any other lease or pool, g	ive commingling orde	Deepen P	lug Back Same Res'v. Diff. Res'v.
- •	Designate Type of Completion	n - (X)	Total Depth	- F	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Top Oil/Gas Pay		ubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011, 043 7 -7	1_	Depth Casing Shoe
	Perforations				
		TUBING, CASING, AND	CEMENTING RECOI	RD ET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE			Post ID-3
					9-5-86
					che LIT: THIM
		OR ALLOWARD E (Tax must be al	ter recovery of total vol	ume of load oil and	i must be equal to or exceed top allow-
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be af able for this de Date First New Oil Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.		
	Length of Teet	Tubing Pressure	Casing Pressure		Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.		Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MM	CF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-in)	Choke Size
v	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 10 1986 Original Signed By Les A Clements TITLE Supervisor District II		
	H & S OIL COMPANY - A	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.			
	August 28, 1986				

