Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Andeia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Departme

RECEIVED

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

MAY 2 0 1991

Santa Fe, New Mexico 87504-2088

O. Drawer DD, Artesia, NM 88210	Santa Fe, New M	1exico 87504-2088	O. C. D.	
DISTRICT III 000 Rio Brizos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZA	TIONARTESIA, OFFICE	5
,	TO THANSPORT OF	L AND NATURAL GAS	Well API No.	
Openior Xeric Oil & Gas Co	ompany			RECEIVED
P.O. Box 51311,	Midland, TX 79710	Other (Piease explain)		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of	Color in teach any many		MAY 3 0 1991
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas Condensate			O. C. D.
	neral Operating Com	pany P.O. Box 877	Wichita Fall	0,7X76307
I. DESCRIPTION OF WELL	,			
Lease Name G-J Unit Trac	Well No Pool Name Inclu	യു Formwood g-Jackson-SR-Q-G	Kind of Lease State, Foderal or Fee	Lesse No. LC028992j
Location				West .
Unit LetterK	: Feet From The _	South Line and 1980	Feet From The	Line
Section 26 Townshi	ip 17-S Range 30-	Edd	Υ	County
	SPORTER OF OIL AND NAT	LRAL GAS		
Name of Authorized Transporter of Oil	XX or Coosepsale —	P.O. Box 159,		
Navajo Refining C Name of Authorized Transporter of Casin		P.O. BOX 159, Address (Give address to which		
If well produces oil or liquids,	Unit Sec Twp Rg	e is gas actually connected?	When ?	
ive location of tanks. This production is commingled with that	from any other lease or pool, give common	g, ng order number		
V. COMPLETION DATA				
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back Sa	ame Res'v Diff Res'v
Date Spadded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	**************************************
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
erforations			Depth Casing S	Shoe
	TUBING, CASING ANT	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	ŞA	CKS CEMENT
) 	· · · · · · · · · · · · · · · · · · ·	Post 7	0.3
			1.6.0	- 9 - 9/
TECT DATA AND DECLICE	T FOR ALL OUT OF			
. TEST DATA AND REQUES IL WELL (Test must be after re	ecovery of local volume of local oil and mus	ti be equal to ar exceed for allowed	ole for this depth or he for	full 2d hours
ete First New Oil Run To Tank	Date of Test	Producing Method (Flow. pump.	gas lyti, etc.)	jui 24 nows j
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
ciual Prod. During Test	Oil - Bbis.	Water - Bbls	Gas- MCF	
AS WELL				
itual Prod. Test - MCF/D	Length of Test	Bbis. Coodensate/MMCF	Gravity of Con-	dentate
sting Method (pilot, back pr.)	Tubing Pressure (Shul-in)	Caoing Pressure (Shuillin)	Choke Size	
I. OPERATOR CERTIFICA	ATE OF COVERINGE		1	
I hereby certify that the rules and regular	yons of the Oil Conservation	OIL CONS	ERVATION D	IVISION
Division have been complied with and this true and complete to the best of my ion	hat the ratormation given above		JUN - 3 1991	
	>1	Date Approved.		
Signature Gary S. Barker		ORIGIN By MIKE W	ORIGINAL SIGNED BY MIKE WILLIAMS	
Printed Name	Tiue	SUPER\	ISOR, DISTRICT I	J
May 13, 1991 Date	915-683-3171 Telephone No	11110		

INSTRUCTIONS: This form is to be filed in compliance with Lie 1104

- 1) Request for allowable for newly drilled or deepened well must be accordance by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.