

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN APPLICATION*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028992(C)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Grayburg-Jackson Unit
2. NAME OF OPERATOR Anadarko Production Company	8. FARM OR LEASE NAME Tract 9
3. ADDRESS OF OPERATOR P. O. Box 260, Artesia, N. M.	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FNL Sec. 26 NE1/4 NE1/4 Sec. 26 T17-S R30-E	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-17-30 N.M.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,666' GR	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out with reverse circulation and rotary tools to T. D. at 3,253' GR. Gamma Ray-Neutron and Caliper logs were run to determine productive intervals. The productive intervals were sand drilled to penetrate gyp build up at the following intervals: 3,244', 3,242', 3,240', 3,238', 3,234', 3,232', 3,226', 3,224', 3,222', 3,220', 3,218', 3,216', 3,198', 3,196', 3,194', 3,192' for 15 min each. Treated well with 21,000# 20-40 mesh sand and 21,000 gal of fresh water in three stages using rock salt and moth balls to separate stages. Calgon 6-31 (gyp inhibitor) added in each to prevent the re-formation of gyp. Max treating pressure 2,500 psi, Average rate on treatment 19 BPM, ISDP 1600 psi.

This work was completed May 26, 1967. Well is presently flowing 120 BOPD and 280 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Chandler Haggard
Chandler Haggard

(This space for Federal or State office use)

TITLE Production Foreman

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
JUN-7-1967U. S. GEOLOGICAL SURVEY
ARTEZIA, N. M. 87003
DATE JUN 6, 1967

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.