

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028992 C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Grayburg Jackson Unit
2. NAME OF OPERATOR Anadarko Production Company	8. FARM OR LEASE NAME Tract 9
3. ADDRESS OF OPERATOR P. O. Box 67 Loco Hills, New Mexico 88255	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FN & EL Sec. 26, T 17 S, R 30 E Eddy County, New Mexico	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3666 GL
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled tubing & rods. Cleaned out with reverse unit to TD of 3248'.
Ran 2 1/2" tubing & 7" packer. Treated well with 45000 gals gelled
brine and 35000 # 10-20 sand as follows:

- 1'st stage - pumped 5000 gal pad, followed with 5000 gal frac with
5000# 10-20 sand, 50# Gypban L-35, followed with 150#
moth balls & 500# rock salt. Press increased from
4000 to 4900.
- 2'nd stage - pumped same as stage 1, press. broke from 4900 to 4100.
- 3'rd stage - pumped same as stages 1 & 2, press. increased from
3950 to 4200.
- 4'th stage - pumped 10000 gal frac with 10000# 10-20 sand and 150#
moth balls and 1000# rock salt.
- 5'th stage - dumped 200# moth balls & 1000# rock salt. Pumped 10000
gal frac with 10000# 10-20 sand. Press decreased to
3800. Flushed with 70 bbl water and shut in. 1800 -
1600 psi, 15 min. 1500 psi. Ave 18.5 bbl @ 4000 psi.
Shut in overnight.

Pulled tubing and packer, washed well out, ran tubing and rods and put on pump

18. I hereby certify that the foregoing is true and correct

SIGNED

D. N. Layton

TITLE

District Superintendent

DATE 13 Sept. 69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

ACCEPTED FOR RECORD PURPOSES

SEP 16 1969

Date

ACTING

District Engineer

*See Instructions on Reverse Side

SEP 17 1969

O. C. C.
ARTESIA, OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.