

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ ARTESIAN OFFICE ☐ OTHER ☐	2. NAME OF OPERATOR General Operating Company	3. ADDRESS OF OPERATOR Suite 1007 Ridglea Bank Building Fort Worth, Texas 76116	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL and 660' FEL Section 26, T17S, R30E, NMPM	5. LEASE DESIGNATION AND SERIAL NO. LC-028992 (a)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	7. UNIT AGREEMENT NAME Grayburg Jackson Unit	8. FARM OR LEASE NAME Tract 7A	9. WELL NO. 2	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Queen SA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26, T17S, R30E, NMPM	12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3611' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☒

CHANGE PLANS ☐

(Other) ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This active water injection well failed the Bradenhead and Annulus pressure test conducted by the State of New Mexico Energy & Minerals Department, Oil Conservation Division on April 29 and 30, 1985, and General Operating Company proposes to repair as follows:

- (1) Pull tubing and packer.
- (2) Run cement bond log to determine top of cement behind 7" OD casing.
- (3) Locate hole in 7" OD casing with packer and bridge plug.
- (4) In event that cement top behind 7" OD casing is below base of salt at 1245', 7" OD casing will be perforated at cement top and cemented to base salt.
- (5) Cement or repair hole in 7" OD casing.
- (6) Drill out cement from 7" OD casing and pressure test as required by OCD.
- (7) Run tubing and packer and place well back on water injection.

PERTINENT WELL DATA

7" OD casing at 3030' cemented with 100 sacks.
5 1/2" OD, 14# liner from 2988'-3281' cemented top to bottom.
Liner perforated 3208'-56' with Abrasijet.
2 3/8" OD tubing set on packer in 5 1/2" liner at 3033'.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Stumhoffer

TITLE

Vice President

DATE 10/8/85

C. W. Stumhoffer

(This space for Federal or State office use)

APPROVED BY

Don Wood

TITLE

DATE 10-15-85

CONDITIONS OF APPROVAL, IF ANY:

**Subject to
Like Approval**

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.