

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN T  
(Other Instr  
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ICATE:

Form approved.

Bureau No. 42-R1424.  
DESIGNATION AND SERIAL NO.

RECEIVED BY

LC-02899 (a)

JAN 28 1986

O. C. D.

ARTESIA OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well	7. UNIT AGREEMENT NAME Grayburg Jackson Unit
2. NAME OF OPERATOR General Operating Company	8. FARM OR LEASE NAME Tract 7A
3. ADDRESS OF OPERATOR Suite 1007, Ridglea Bank Bldg., Fort Worth Texas 76116	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1280' FNL and 660' FEL Section 26, T17S, R20E, NMPM	10. FIELD AND POOL, OR WILDCAT Grayburg, Jackson, Queen
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26, T17S, R30E, NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3611' GR	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This active water injection well failed the Bradenhead and Annulus pressure test conducted by the State of New Mexico Energy & Minerals Department, Oil Conservation Division on April 29 and 30, 1985, and General Operating Company has made the following repairs:

- (1) Pulled tubing and packer.
- (2) Ran Bond logs - found free pipe at 1620', Base of salt at 1245'
- (3) Perforated at 1520' in preparation of cementing from 1520' back to the base of the salt as per instructions of Les Clements, OCD representative. Pressured up to 900# at 1520'- couldn't make these perforations take fluid.
- (4) Cemented casing leak at 590' to 600' with 200 sacks Class "H" cement with 2% CaCl
- (5) January 22-23, 1985, Drilled out 144 feet cement. Tested hole at 590' to 700# per square inch, there was no leak off. Circulated cement and 16' sand off Bridge plug, returned to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Richard R. Spence*

TITLE Agent

DATE 1-28-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: