rm 9- Dr awer DD ^(ay 1963) Artesia, NM DFP	10 UTTED STATES ARTML. (OF THE INTER	SUBMIT IN TRIV CAT	re- Budget I	proved. Sureau No. 42-R1424 FION AND SERIAL NO.
DEP/	GEOLOGICAL SURVEY	TOLL Beide Mass.	LC-02899	
		ON WELLS		OTTEE OR TRIBE NAME
SUNDRY I (Do not use this form for Use "A)	NOTICES AND REPORTS proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	back to a different reservoir.		c/5
OIL GAS	Water Injection Wel	2	7. UNIT AGREEMEN	
WE'L WELL OT	HER Water injection wer		7 8. FARM OR LEASE	
General Operating ADDRESS OF OPERATOR	Company		9. WELL NO.	
Suita 1007 Ridale	ea Bank Bldg., Fort Wort	h Texas 7 6 116	2	
LOCATION OF WELL (Report loc See also space 17 below.) At surface	cation clearly and in accordance with an	y State requirements.*		, Jackson,Qu
1980' FNL and 660'	' FEL		11. SEC., T., R., M. SURVEY OR	
Section 26, T17S,	R2OE, NMPM		26,T17S, R	SOF NMPM
. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR P.	
_	3611' GR		Eddy	New Mexi
. Che	eck Appropriate Box To Indicate	Nature of Notice Report of	r Other Data	
	F INTENTION TO:		SEQUENT REPORT OF:	
<u></u>	1	WARD CHULAFF	REPAIR	ING WELL X
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT		ING CASING
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABAND	ONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	ults of multiple compl-	etion on Well
(Other)	ETED OPERATIONS (Clearly state all pertin	Completion or Reco	ompletion Report and L	og form.)
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