

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		7. UNIT AGREEMENT NAME Grayburg Jackson Unit	
2. NAME OF OPERATOR General Operating Company		8. FARM OR LEASE NAME Tract 7A	
3. ADDRESS OF OPERATOR Suite 1007, Ridglea Bank Bldg., Fort Worth Texas 76116		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 660' FEL Section 26, T17S, R20E, NMPM		10. FIELD AND POOL, OR WILDCAT Grayburg, Jackson, Queen SA	
14. PERMIT NO. -		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3611' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26, T17S, R30E, NMPM	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This active water injection well failed the Bradenhead and Annulus pressure test conducted by the State of New Mexico Energy & Minerals Department, Oil Conservation Division on April 29 and 30, 1985, and General Operating Company has made the following repairs:

- (1) Pulled tubing and packer.
- (2) Ran Bond logs - found free pipe at 1620', Base of salt at 1245'
- (3) Perforated at 1520' in preparation of cementing from 1520' back to the base of the salt as per instructions of Les Clements, OCD representative. Pressured up to 900# at 1520'- couldn't make these perforations take fluid.
- (4) Cemented casing leak at 590' to 600' with 200 sacks Class "H" cement with 2% CaCl
- (5) January 22-23, 1985, Drilled out 144 feet cement. Tested hole at 590' to 700# per square inch, there was no leak off. Circulated cement and 16' sand off Bridge plug, returned to injection.

RECEIVED BY

FEB 05 1986

O. C. D.

ARTESIA, N.M. DATE 1-28-86

18. I hereby certify that the foregoing is true and correct

SIGNED Richard R. Spence TITLE Agent

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACCEPTED FOR RECORD

DATE

Subject to
Like Approval
by State

FEB 4 1986

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO