	DISTRIBUTION SANTA FE		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.		AND SPORT OIL AND NATURAL GA	AS	
	TRANSPORTER GAS AUG 29 1986				
ı.	PRORATION OFFICE O. C. D.  Operator OFFICE				
	GENERAL OPERATING COMPANY V				
	Suite 303, First National Bank Bldg., Artesia, NM 88210				
	Reason(s) for filing (Check proper box)	Suite 303, First National Bank Diagram Other (Please explain)  cason(s) for filing (Check proper box)  Change in Transporter of:			
	New Well Recompletion	Oil X Dry Gas			
	Change in Ownership	Casinghead Gas Condense	ate		
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Including Formation  Kind of Lease  Lea					
	Lease Name G-J Unit Tract 7A	1 Grayburg-Jackso	on-SR-Q-G-SA State, Federal	or Fee Federal LC028992a	
	Location 1980 Fast				
	Unit Letter;	Feet From The NOTCH Line	and		
	Line of Section 26 Town	ship 17 Range	30 , NMPM,	Eddy County	
111. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Address (Give address to which approved copy of this form is to be sent)					
111	Name of Authorized Transporter of Oil	Or Condensate	Address (Give address to which approv P.O. Drawer 159, Artesi	in NM 88210	
	Navajo Refining Company	nghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Cast	!			
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When				
	give location of tanks.    P   22   17   30   no     This production is commingled with that from any other lease or pool, give commingling order number:				
IV	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completion		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
Perforations					
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE		Past ID-3	
				9-5-86 che 17:TNM	
				3	
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)				and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test		Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Oil - Bbls.	Water-Bble.	Gas-MCF	
	Actual Prod. During Test	OII - D2.5.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure ( and a )		
	I. CERTIFICATE OF COMPLIANCE		13	ATION COMMISSION	
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE Supervisor District II		
	Dinam Idl	2 mm. 1 dlain			
	WYMW KI	nature)	well, this form must be accom	cordance with RULE 111.	
	H & S OIL COMPANY - AGENT (Title)		All sections of this form must be filled out completely for allow- sble on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	August 28, 1986 (Date)				
	·		Separate Forms C-104 must be filed for each pool in multiply completed wells.		