P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 2 3 1992

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
LBO New Mexico, Inc.	N/A

Address: 28202 Cabot Rd., Ste. 250, Laguna Niguel, CA 92677

Reason(s) for Filing (Check proper box) — Other (Please explain)

New Well	☐	Change in Transporter of	
Recompletion	☐	Oil ☐	Dry Gas ☐
Change in Operator	☒	Casinghead Gas ☐	Condensate ☐

If change of operator give name and address of previous operator: Xeric Oil & Gas Corp., Midland, TX

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
G-J Unit Tract 7A	1	Grayburg-Jackson-SR-Q-G-SA	State, (Federal) or Fee	LC028992

Location: Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East

Section 26 Township 17-S Range 30-E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	☒	P.O. Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum GPM Gas Corp.	☒	4044 E. Penbrook, Odessa, TX 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec	Twp	Rge	Is gas actually connected?	When?
	N/A	22	17S	30E	Yes	1945

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Packed ID-3 4-3-92

Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas - MCF
			Orig OP

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Raymond A. Diaz, President
Printed Name — Title

3/17/92 — (714)365-0100
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved: MAR 3 0 1992

By: ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordanc with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.