

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

c1 9VZ

811 S. 1st Street

Alamosa, NM 88210-2834

SUNDRY NOTICES AND REPORT ON WELL
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. LC-028992 (B)

6. Owner, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Greyburg-Jackson

8. Well Name and No.

6A1 Tr 6-A #1

9. API Well No.

30-015-04336

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pendragon Energy Partners, Inc. ✓

3. Address of Operator

621 17th St., Suite 750, Denver CO 80293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FWL, 990' FSL Sec 26 T17S-R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).

Present Conditions: Status = SI, 8 5/8" surface casing @ 534' cemented to surface, 7" intermediate casing @ 3072', 4 1/2" production casing cemented w/ 600 sxs. Perforations @ 3260-3268 2 3/8" production tubing @ 3300'.

Proposed P&A Procedure:

1. POH & lay down tubing. Set CIBP @ +/-3245'. Place 35' cement on top.
2. Back off 7" casing @ a free point, POH & lay down casing. Place 50' cement in & 50' above 7".
3. Back off 4 1/2" casing @ a freepoint POH & lay down casing. Place 50' cement in & 50' above.
4. Perforate 8 5/8" casing @ 50', circulate casing & annulus full of cement w/ marker in top plug.
5. Remove all equipment, clear location of all debris and restore surface to original conditions.
6. Reseed according to BLM specifications.

* 25 sxs cement Plug 1350'-1250' Inside & Outside casing TAG

+ 25 sxs cement Plug 584'-484' Inside & Outside casing TAG M.S.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John Luchetta

Title

Agent

Signature

Date

Oct 15, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

P.E.

Date

10/30/00

Office