

C/SF

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-5
June 1990)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pendragon Energy Partners, Inc.

3. Address and Telephone No.
621 17th St., Ste. 750, Denver, CO 80293 303) 296-9402

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FWL & 990' FSL
Sec. 26, T-17-S, R-30-E

RECEIVED
OCD ARTESIA
296-9402

5. Lease Designation and Serial No.
LC-028992 (B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Grayburg Jackson

8. Well Name and No.
GAT TR. 6A #1

9. API Well No.
30-015-04336

10. Field and Pool, or Exploratory Area
GJ

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	3591 GR	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-09-01 Set CIBP @ 3150', cap CIBP w/ 35' cmt.
2-12-01 Mix mud & Circulate.
2-12-01 Perf 4 holes @ 1350', set pkr @ 1200', pressure up to 1000 PSI, held. Spot 25 sx cmt. @ 1400', tag plug @ 1150'.
2-12-01 Perf 4 holes @ 584', set pkr @ 300', pressure up to 1000 PSI, held. Spot 25 sx cmt. @ 634'.
2-13-01 Tag plug @ 344'.
2-13-01 Perf 4 holes @ 50', circ. 20 sx cmt. from 50' to Surface. Leave 4-1/2" csg. full of cmt.
2-13-01 Install dry hole marker.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Post PPH

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 2-14-01

(This space for Federal or State office use)
ORIG. SGD.) LES BABYAK
Approved by [Signature] Title PETROLEUM ENGINEER Date MAR 09 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 2 '01
JLM
ROSWELL, NM