Form 3160-5 (August 1999)

N.M. Oil Co. ..... Division No. 1004-0135 FORM APPROVED

811 S. 1st Street Lease Serial No. LC-028992 (B) SUNDRY NOTICES AND REPORT ON WELL Artesia, NM 8 210 283 abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Greyburg-Jackson 1. Type of Well Oil Well Gas Well ! Name of Operator Pendragon Energy Partners, Inc. 3. Address of Operato 8029BECEIVED 0. Field and Pool, or Exploratory Area 621 17th St., Suite 750, Denver CO 11. County or Parish, State Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FWL, 990' FSL Sec 26 T17S-R30E Eddy REPORT, OR OTHER DATA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Production (Start/Resume) Deepen Acidize Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing Subsequent Report Recomplete **New Construction** Casing Repair Final Abandonment Notice Temporarily Abandon Change Plans Plug and Abandon Water Disposal Plug Back Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection). Plug #4: **Abandonment History:** Perforate @ 50' and Feb 9, 2001: Set CIBP @ 3150' and spot 10 sxs cement on top. pump 20 sxs w/marker Plug #3 Feb 12, 2001: Spot 25 sx cement plug @ 1400-1150'. 8 5/8" casing @ 384 Perforate @ 584' & : Perforate @ 584' and pump 25 sxs cement @ 1000#. pump 25 sxs cement. Plug: #2: Feb 13, 2001: Perforate 8 5/8" casing @ 50', pump 20 sxs cement 1400-1150' 25 sxs to surface w/ marker. (Tag cement @ 384' prior to cement perforating @ 50'). Note: All equipment and debris will be removed from the location Plug #1: and the surface restored to original conditions. Reseeding CIBP @ 3150' w/ 10 cement on top ACCEPTED FOR RECORD will then be done according to BLM specifications. 4 1/2" @ 3084" After Before P&A P&A the foregoing is true and correct I hereby certify that Name (Printed/Typed) Agent John Luchetta LES BABYAK PETROLEUM ENGINEER April 12, 2001 Signature white THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon