NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		CEIVED	Supersedes Old
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	1 -	4070	
U.S.G.S.		MAR 7 - 1979	5a. Indicate Type of Lease
LAND OFFICE			State Federal Fee
OPERATOR	7	Ö. C. C.	5. State Oil & Gas Lease No.
	7	ARTESIA, OFFICE	
(DO NOT USE THIS FO USE	SUND	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  TON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	. 🗆	other. Injection well	7. Unit Agreement Name Grayburg Jackson Unit
2. Name of Operator		J	8. Farm or Lease Name
General Operati	ing Co	npany	
3. Address of Operator			9. Well No.
Suite 1007, Ri	dglea	Bank Bldg Fort Worth, Texas 76116	<del>Tr. 12 -</del> 1
		80 FEET FROM THE N LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat Grayburg Jackson(SR.Q.C.S.
		ON 26 TOWNSHIP 17 S RANGE 30 E NMPM.	
************			
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTIC	CE OF	NTENTION TO: SUBSEQUENT	REPORT OF:
Γ+-	7		
PERFORM REMEDIAL WORK	1	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	-	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	J	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Casing Leak St	Imrox (V)
		OTHER CASING LEAK ST	irvey X
OTHER		······································	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.			
work) see Role 1103.			
Casing clamps with 2" brought to surface.			
			•
			•
			· •
19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
1/1/	1/2		
SIGNED / helint	$\mathcal{K}$	Acces TITLE Agent	DATE March 7, 1979
We he Walkens OIL AND GAS INSPECTOR			

CONDITIONS OF APPROVAL, IF ANY:

## \_\_\_\_\_ Files AND THORIZATEN TO FRANSPORT OIL ANT TATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS FEB 2 & 1973 **OPERATOR** PRORATION OFFICE U. U. U. General Operating Company / ARTESIA, OFFICE P. O. Box 877, Wichita Falls, Texas 76307 Other (Please explain) Reason(s) for filing (Check proper box) Change of Unit Operator from Anadarko Change in Transporter of: New Well Production Company to General Operating Recompletion Oil Company effective February 1, 1973. Condensate Casinghead Gas Change in Ownership X If change of ownership give name Grayburg Jackson Unit Working Interest Owners with Anadarko Production Company, 2 Greenway Plaza East, Suite 410, Houston, Texas 77046 Unit and address of previous owner Operator. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Grayburg Jackson State, Federal or Fee LC-028992 Federal Grayburg Jackson Q-G-SA 1 <u>Unit Tract 12</u> (i)1980 1980 Feet From The North Line and West Eddy 30 East , NMPM, County Township 17 South Range Address (Give address to which approved copy of this form is to be sent) Water Injection Well Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When Rge. Is gas actually connected? Sec. Twp. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Oil Well Deepen Plug Back Gas Well New Well Designate Type of Completion -(X)Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Oil-Bbls. Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE FEB 27 1973 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE . C. W. Sumboff This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form muzt be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Title)

1973

February 16,

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.

Separate Forms C-104 must be filed for each pool in multiply