

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-022992(1)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Grayburg-Jackson Unit	
2. NAME OF OPERATOR Anadarko Production Company		8. FARM OR LEASE NAME Tract 12	
3. ADDRESS OF OPERATOR P. O. Box 260, Artesia, New Mexico		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' PNL & 660' PNL Sec. 26 SW 1/4 NW 1/4 Sec. 26 T17-S R30-E		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-17S-30E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,638' GR		12. COUNTY OR PARISH Eddy	
		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced work: 7-9-67

Pulled rods and tubing, cleaned well out to T. D. at 3,250'. Ran Gamma Ray-Neutron and caliper logs. Sand drill productive intervals 1 hole per ft at 3236, 3235, 3234, 3233, 3232, 3231, 3230, 3229, 3220, 3219, 3218, 3217, 3216, 3215, 3214, 3213, 3190, 3189, 3188, 3187, 3186, 3185, 3184, 3183'. Ran packer & tested 7" casing to 2500 psi. Treated well via 7" casing in three stages with a total of 21,000 20-40 sand and 21,000 gal water. Both balls and rock salt added between stages for blocking material. ISDP 1100', 15 min shut in 1100', Max treating pressure 1250', Average pressure 1200', Average injection rate 26.7 BPM. Ran production tubing and rods and placed well on production.

After recovering load well is producing 30 BOPD and 120 BWPD.

Final Report

18. I hereby certify that the foregoing is true and correct

SIGNED

Chandler Haggard
(This space for Federal or State office use)

TITLE Production Foreman

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG - 2 - 1967
R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.