

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 23 1992

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		Well API No. N/A
Operator LBO New Mexico, Inc.		
Address 28202 Cabot Rd., Ste. 250, Laguna Niguel, CA 92677		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☒ Camoghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator Xeric Oil & Gas Corp., Midland, TX		

II. DESCRIPTION OF WELL AND LEASE

Lease Name G-J Unit Tract 13	Well No. 1	Pool Name, including Formation Grayburg-Jackson-SR-Q-G-S	Kind of Lease State, Federal or Fee	Lease No. LC-0305706
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 26 Township 17-S Range 30-E NMPM Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Camoghead Gas ☒ or Dry Gas ☐ Phillips Petroleum GPM Gas Corp.	Address (Give address to which approved copy of this form is to be sent) 4044 E. Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit N/A	Sec 22	Trap 17S	Age 30E	Is gas actually connected? Yes	When? 1945
If this production is commingled with that from any other lease or pool, give separator tag number N/A						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod					Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load on and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 4-3-92
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF 4.2 kg OP
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Raymond A. Diaz, President

Printed Name
Raymond A. Diaz, President

Date
3/17/92 (714) 365-0100

Telephone No.

OIL CONSERVATION DIVISION

Date Approved
MAR 30 1992

By
ORIGINAL SIGNED BY

MIKE WILLIAMS
Title
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.