Form 3160-5 (August 1999)

UNITED ATES DEPARTMENT OF THE INTERIOR RURFALL OF LAND MANAGEMENT

N.M. Oil Cons. Division ED OMB. No. 1004-0135 811 S. Lat Streets November 30, 200

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Artesia, NM 88210-2964030570 (B) SUNDRY NOTICES AND REPORT ON WELLS 6. If Indian, Allottee or Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Grayburg Jackson TR. 12 Type of Well 8. Well Name and No. Oil Well \times 13-3 Name of Operator API Well No Pendragon Energy Partners, Inc. Address of Operator 80293 RECEIVED 10 Field and Pool, or Exploratory Area 621 17th St., Suite 750, Denver CO 1. County or Parish, State 660' FSL-1980' FEL Sec 26 T17S-R30E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Deepen Acidize Notice of Intent Well Integrity Reclamation Alter Casing Fracture Treat Subsequent Report Recomplete **New Construction** Casing Repair Final Abandonment Notice Plug and Abandon Temporarily Abandon Change Plans Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment. Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection). Abandonment Record: Feb 27-March 2, 2001. plug #3 145 sxs cement to surface Feb 27: Set 5 1/2" CIBP @ 2880' and spot 25 sxs cement on top. w/ marker in 3 stages. : Perforate 5 1/2" casing @ 1500'. 8 5/8" casing @ 500' cemented to surface. Feb 28: Squeeze 30 sxs cement into perforations @ 1500' @ 900 psi : Tag cement top @ 1350'. Pug #2: : Shoot off 5 1/2" casing @ 550', POH and lay down casing. Perforate @ 1500' & pump 30 sxs cement @ 900 psi. : Spot 50 sxs cement @ 550'. Tagged top @ 1350'. Mar 1: Tag cement top @ 274' and perforate 8 5/8" casing @ 50'. Plug #1: : Tag cement top @ 221'. Spot 40 sxs cement. CIBP @ 2880' w/ 25 sxs cement on top. Mar 2 : Tag cement top @ 68'. Spot 45 sxs cmt to surface w/marker 5 1/2" casing swaged to 7". Note: the location will be restored to original conditions & reseeded. Before CEPTED FOR REC P&A the foregoing is true and correct hereby certify that Name (Printed/Typed) Agent John Luchetta April 20, 2001 Signature LES BABYAK SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon