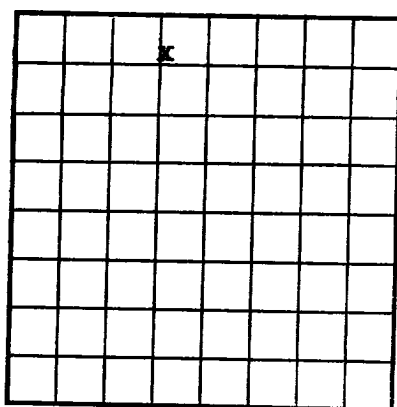




U. S. LAND OFFICE _____
SERIAL NUMBER 028992-0
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES 20-
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

20-015-~~04332~~
04343

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Brewer Drilling Company Address Box 566, Artesia, New Mexico
Lessor or Tract Dodson Field Premier State New Mexico
Well No. 1-G Sec. 26 T. 17S R. 30E Meridian N.M.P.M. County Eddy
Location 660 ft. N of N Line and 980 ft. E of W Line of 26-17S-30E Elevation 3649'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling February 15, 1942 Finished drilling April 3, 1942

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)			
No. 1, from 1970'	to 1980'	Show of oil	No. 4, from _____ to _____
No. 2, from 2683'	to 2700'	" " "	No. 5, from _____ to _____
No. 3, from 3158'	to 3167'	" " "	No. 6, from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

No. 1, from 425 to 430 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 1/4"	28#	8	used	556	Regular				
2 1/2"	24#	8	Whealing	2085	used				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/4"	556	50	Halliburton	Heavy	Top to bottom
7"	2966	100	Halliburton	Heavy	Top to bottom

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Nitor-glycerin	200 qts.	4/4/42	3150-3286	3286

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3286 feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing April-----, 1942

The production for the first 24 hours was 125 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES	
R. C. Jacobs	Driller
Phil Walker	Driller
C. E. Flanagan	Driller
	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	75	75	Sand
75	175	100	Red Sand
175	320	145	Sand and Red Bed
320	425	105	Anhydrite-Red Bed
425	430	5	Sand
430	450	20	Red rock and anhydrite
450	465	15	Lime and anhydrite
465	475	10	Red rock
475	525	50	Anhydrite
525	970	445	Salt
970	1030	60	Salt and red bed
1030	1235	205	Salt
1235	1370	35	Broken anhydrite
1270	1315	45	Red Bed
1315	1470	155	Anhydrite
1470	1550	80	Anhydrite and Red Bed
1550	1625	75	Anhydrite
1625	1660	35	Anhydrite and Gray shale
1660	1700	40	Anhydrite
1700	1735	35	Anhydrite and red rock
1735	1970	235	Anhydrite
1970	1980	10	Brown lime-show of oil
1980	2125	145	Anhydrite
2125	2175	50	Anhydrite and red rock broken
2175	2210	50	Broken Anhydrite

