## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## State of New Mexico ergy, Minerals and Natural Resources Departm.

Form C-104
Revised 1-1-89
RECEIVED See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 2 0 1991

P.O. Drawer DD, Artena, NM 88210		Santa F	Fe, New M	exico 8750	4-2088		Q. C. I	D. RE	CEIVED	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION						ARTESIA, O	FFICE	3 0 1991	
Operator	10	MANSI	PONT OIL	- 7110 117	011/12 01	Well A	PI No.	0	C D	
Xeric Oil & Gas	Company							ARTEC	A. CHICA	
Address P.O. Box 51311	, Midland	, TX	79710							
Reason(s) for Filing (Check proper box)				Only	et (Please expla	iin)				
New Well Recompletion	Oil	age in Trans								
Change in Operator	Casinghead Gar	C∞	densate					~ ~ ~ ~		
If change of operator give name and address of previous operator	everal	2 OG	Perati	- y Co	mgm	1 7.0	o. Box	145, T)		
II. DESCRIPTION OF WELL	L AND LEASE					00,000		7630	7	
Lease Name G-J Unit Tra	Wel	No. Pool	l Name, locius ra v bu r d	ing Formation -Jackso	n-SR-Q-	Kind of G-Salate,	Y Lease Foderal or Foe	LC02	<b>k N</b> o. 8992g	
Location	660			North	19			West		
Unit Letter	- :	Fed	From The	Lin	e and		et From The _	WC00	Line	
Section 26 Towns	hip 17-S	Ran	ge 30-	E N	HPM, EC	dy			County	
		F 011 4	N/D N/A T/I	DAL CAS						
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		OD den sale	<u> </u>	Adulti (Ci)	e address 10 w	hich approved	copy of this for	rm is to be sen	)	
Navajo Refining							sia, NM			
Name of Authorized Transporter of Cas	inghead Gas	or C	ONY CALL	Address (Gn	e address to w	nich approved	copy of this for	rm is to be sens	·)	
If well produces oil or liquids, give location of tanks.	Unut S≪	Twi	Rge	is gas actual:	v connected?	When	7			
I this production is commingled with the	at from any other lea	se or pool,	Solve committee	ing order num	ber					
IV. COMPLETION DATA		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'u	Diff Res'v	
Designate Type of Completio	n • (X)	1 TT EII	OES WEII	I NEW WEIL	WOLKOAEL	Despen	Prog Back	Settle Ves A	 	
Date Spudded	Date Compl. Re	ady to Prod	1	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ag Formal	1001	Top Oil/Oas Pay			Tubing Depth Depth Casing Shoe			
Perforations		<del></del>	<del></del>							
	TI!B	NG CA	SING AND	CEMENT	NC PECOP	ח	<u> </u>			
HOLE SIZE CASING & TUBING SIZE				D CEMENTING RECORD DEPTH SET			SACKS CEMENT			
								101 7.03		
					· · · · · · · · · · · · · · · · · · ·		5	7-9/		
								- { <i>Sg. :</i>		
). TEST DATA AND REQUE )IL WELL (Test must be after						b/ - C th				
Date First New Oil Run To Tank	Date of Test	twine of too	a ou and must	Producing Me	th∞ (Flow. pu	ump, gas lyti, e	i depin or be jo ic j	Pr Juli 24 hows	<u> </u>	
	-								<u></u>	
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
ectual Prod. During Test	Oil - Bbls.			Water - Bbls			Gu- MCF			
GAS WELL	1		·····	· 				*****		
icial Prod. Test - MCF/D	Length of Test			86 i Conden	BUMMER		Gravity of Co	on den sale		
		Tubing Pressure (Shui-in)								
sung Method (pilot, back pr.)	Lubing Pressure	(Shal-in)		Caung Pressure (Shullin)			i Choke Size			
I. OPERATOR CERTIFIC	ATE OF CO	MPLIA	NCE.							
I hereby certify that the rules and regu	lations of the Oil Co	nservation		<u> </u>	OIL CON	ISERV	ATION [	DIVISIO	N	
Division have been complied with and is true and complete to the best of my	promised is and pelling our relationship	s goven ∎bo e(	Y ¢	·	۸		JUN - 3	1991		
1	20			Late	Approve	o`	, - · · · · · · · · · · · · · · · · · ·			
Signature	<u> </u>			Ву_	ORIGI	NAL SIGN	ED BY			
Signature Gary S. Barker Operations Mgr.				MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF						
Printed Name   May 13, 1991	91	Tide 5-683	-3171	Title.	SUPE	RVISUK, L	noinioi "		<del></del>	
Date	<del></del>	Telephone		i.						

INSTRUCTIONS: This form is to be filed in compliance with my allow

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells