

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 23 1992

O. C. D.
ARTESIA OFFICE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brizol Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator LBO New Mexico, Inc. Well API No. N/A 30-015-04343

Address 28202 Cabot Rd., Ste. 250, Laguna Niguel, CA 92677

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator Xeric Oil & Gas Corp., Midland, TX

II. DESCRIPTION OF WELL AND LEASE

Lease Name	G-J Unit Tract 10	Well No.	1	Pool Name, including Formation	Grayburg-Jackson-SR-Q-G-S	Kind of Lease	State, Federal or Fee	Lease No.	LC028992g
Location	C	660	North	1980	West	Line			
Unit Letter			Feet From The		Line and		Feet From The		
Section	26	Township	17-S	Range	30-E	NMMP	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co. P.O. Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum GPM Gas Corp. 4044 E. Penbrook, Odessa, TX 79762

If well produces oil or liquids, give location of leaks. ☐ Unit ☐ Sec ☐ Twp ☐ Rge Is gas actually connected? ☐ When?
N/A 22 17S 30E Yes 1945

If this production is commingled with that from any other lease or pool, give commingling order number N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepened	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	True Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of loss on and must be held to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size ported ID-3
4-3-92

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF Edig of

GAS WELL

Actual Prod. Test - MCF/D Length of Test Gals. Condensate/MCF Gravity of Condensate

Testing Method (prior, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Raymond A. Diaz, President

Printed Name 3/17/92 Title (714) 365-0100

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 30 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.