

A 10x10 grid with an 'X' in the top-left cell (row 1, column 1). The grid is otherwise empty.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028992-G
LEASE OR PERMIT TO PROSPECT Clowe

UNITED STATES *20-0*
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Brewer Drilling Company Address Box 566, Artesia, New Mexico
 Lessor or Tract W. F. Dodson - Danciger 2-G Field Premier State New Mexico
 Well No. 2-G Sec. 26 T. 17S R. 30# Meridian N.M.P.M. County Eddy
 Location 660 ft. {N.} of N Line and 660 ft. {E.} of W Line of Section 26 Elevation
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date November 20, 1942 Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling September 29, 1942. Finished drilling November 17, 1942.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3155 to 3190 No. 4, from _____ to _____
 No. 2, from 3212 to 3228 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 470 to 480 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 1/2 in	28 lb	8 thrd		535 ft	Tax. Patn.				
7 in	20 lb	8 thrd		2078 ft	Tax. Patn.				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8½"n	535	50 sacks	Halliburton		2 tons
7"n	2878	100 sacks	"		2½ tons mud

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3"	130 qts		130 qts	11/10/42	88ft.	3238

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ 0 _____ feet to _____ 3238 _____ feet, and from _____ feet to _____ feet

DATES

November 17, 1942 Put to producing November 11, 1942
 The production for the first 24 hours was 300 barrels of fluid of which 100 % was oil; %
 emulsion; % water; and % sediment. Gravity, °Bé.
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

-----**Alfred Cooley**-----, Driller -----**J. E. Lynch**-----, Driller
-----, Driller -----**C. E. Sole**-----, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	50	50	Sand and caliche
50	85	35	Red rock
85	100	15	Anhydrite
100	130	30	Red bed
130	215	85	Sandy red bed
215	260	45	Red rock
260	385	125	Anhydrite
385	410	25	Red rock and shells 4 bbls wtr per hr-395
410	435	25	Red rock
435	455	20	Anhydrite
455	460	5	Red rock
460	465	5	Anhydrite
465	580	115	Salt
580	770	80	Salt & potash
770	1215	445	Salt
1215	1435	220	Anhydrite 1365-1435 broken anhydrite
1435	1475	40	Anhydrite shells and red rock
1475	1775	300	Anhydrite, broken
1775	2125	350	Anhydrite
2125	2170	45	Anhydrite, broken
2170	2220	50	Red rock and anhydrite
2220	2375	155	Anhydrite 2260-2340 broken anhy.
2375	2310	35	Anhydrite
2410	2435	25	Sandy
2435	2740	305	Anhydrite

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailine.