

Form 9-231a
(Feb. 1959)

N. H. O. C. C. SURV.

Budget Bureau No. 42-R358.4.
Form Approved.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 028992 (C)
Unit 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 21, 1963

Well No. 9-1 is located 660 ft. from N line and 1980 ft. from E line of sec. 26

26 (Sec. and Sec. No.) 17 (Twp.) 30-E (Range) 1000 (Meridian)

Grayburg-Jackson (County or Subdivision) State of Texas (State or Territory)

The elevation of the derrick floor above sea level is 3658 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran sand pump and cleaned out to 3208' T.D.. Ran logs (Western Co.) Gamma Ray/Neutron, Caliper and Top Cement. Recorded depth 3195.5'. Ran Brown Oil Tool 7" Camlock packer in tension on 3000' of 2 3/8" 8rd. EMT tubing. Ran 90' 2" tail pipe. Ran 8' sub on top of set at desired depth of 3000'. Tested tubing to 3500 Psi. Completed for water injection 5-15-63

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Ambassador Oil Corporation Fort Worth, Texas

Address Box 260

Artesia

By E. W. Hickey
Title Supt.