## iubmit 5 Copies Appropriate District Office

## State of New Mexico anergy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

) STRICT   P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION	RECEIVED	at bottom of a
DISTRICT II 20. Drawer DD, Arteria, NM 88210	P.O. Box 2088	MAY 20 1991	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZA	TIONO. C. D.	$^{MAY3}0$

MAY 3 0 1991

,	• • •	REQU	ESIF	UH A NSP	ORT OIL	AND NA	TURAL GA	S ARTE	SIA, OFFIC	<u> </u>	90 199
Operator					-			Well	PINO	ARTEC	C. D.
Xeric Oil &	Gas Co	ompany									Chris
P.Ó. Box 5	51311,	Midla	nd, T	Ϋ́	79710						
Reason(s) for Filing (Check p	roper box)			· ~	and are of:		net (Please explain	in)			
New Well		Oil	Change in	Dry C							
Recompletion  Change in Operator		Casinghead	اً معت ا	Conde							
change of operator give par	æ Ge			<u> </u>	Comp	ing Pi	3 BOX <u>87</u>	7 Wich	nta Fal	STX	76307
nd address of previous operations			1		,			•			
I. DESCRIPTION O			Well No.	Pool	Name, lociud	ung Formation			of Lease		0570b
G-J Uni	t Trac	ct 13		Gr	ayburg	-Jacks	on-SR-Q-	G-\$8-0,		1003	03700
Location Unit Letter		19	80	_ Feat !	From The	South L	660	Fe	et From The .	East	Line
Section 26	Townshi	, 17-S		Range	, 30-	E	м <sub>РМ,</sub> Ед	dy			County
II. DESIGNATION ( Name of Authorized Tradapo	OF TRAN	SPORTE	or Conde		ND NATU	RAL GAS Address (G)	ve address to wh	ich approved	copy of this f	orm is to be se	ini)
Navajo Refi		L	•		<u>'</u>		Box 159				
Name of Authorized Transpo				or Dr	y G41	Address (G)	ve address to wh	ich approved	copy of this f	orm is so be se	en)
I well produces oil or liquids ive location of tanks.	j <sub>1</sub>	Unil	S≪	Twp	Rge	is gas actua	ly connected?	When	?	· · · · · · · · · · · · · · · · · · ·	
this production is commingi		from any oth	er lease o	r pool, g	a ve commint	ing order nun	nberi				
V. COMPLETION D	ATA	· · · · · · · · · · · · · · · · · · ·	Oil We	<u></u>	Gas Well	New Well	Workover	Despes	Divo Back	Same Res'v	Diff Res'v
Designate Type of Co	ompletion		İ	j		i		Deepen 	Flug Back		Dill Kes v
Date Spudded		Date Comp	i. Ready i	lo Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR	, elc.)	Name of Pr	roducing F	ormatic	XI)	Top OlVG:	Pay		Tubing Dep	ιh	
Perforations		1	<del></del>	· · · · · · · · · · · · · · · · · · ·			<del></del>	······	Depth Casin	ig Shoe	
<del></del>	<del></del>	Υ	URING	CAS	ING ANT	CEVEN'T	ING RECOR	<u> </u>	<u> </u>		·
HOLE SIZE	<del></del>		SING & T			CENTENT	DEPTH SET	<u> </u>	<del>, , , , , , , , , , , , , , , , , , , </del>	SACKS CEM	FNT
					- <del> </del>				1 3/10-2	277-3	<del></del>
										2.91	
									12/ 5	C.C.	
TEST DATA AND	REQUES	T FOR A	LLOW	ABLE		<del>+</del>		<del>''</del>	<u> </u>		
IL WELL TEST MA	si be after re					जिल्हासम्बद्धाः स्टब्स	exceed top allo	wable for the	s depih or be )	for full 24 hou	75 )
rate First New Oil Run To Ta	ınk	Date of Tes					eth∞d (Flow. pw				
ength of Test		Tubing Pres	sure		· · · · · · · · · · · · · · · · · · ·	Casing Press	<u>-</u> υπ	<del></del>	Choke Size		<del></del>
ctual Prod. During Test		Oil - Bbls.		<del></del>		. Water - Bbis		<del> </del>	Gas- MCF		
A C M/C I										<del></del>	
FAS WELL ctual Prod. Test - MCF/D	•	Length of T	esi	<del> </del>		8bis Cooder	HE MMCF	·· <del>···································</del>	Gravity of C	Ondensus	
sung Method (pilot, back pr.) Tubing Pressure (Shul-in)			Cao ng Pressure (Shullin)			Choke Size					
I. OPERATOR CE					VCE			0001	ATION	DIVICE	
I hereby certify that the rule Division have been complied	and regulated with and it	uons of the C	DU Conser	Yauor		(	DIL CON	SEHV	AHON	UIVISIC	N
is true and complete to the t	o wiun ausoi uh xesto finny kon	iet ine imom iowiedge and	nauon givi Spelief	en 300 v	¢				.111N -	3 1991	
			,			Date	Approved	<b></b>	0011	) 13 <b>51</b>	
Signature	<u>&gt; &amp;</u>	37			By ORIGINAL SIGN						
Gary S. 1	Barker	Operations Mgr.				MIKE WILLIAMS					
May 13,	1991			683-	-3171	Title	001 5.11			·····	<del></del>
~ 41V			Tele	phone h	<b>*</b> 0						

INSTRUCTIONS: This form is to be filed in compliance with  $k \neq 1104$ 

- 1) Request for allowable for newly diffied or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells