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DISTRICT II 1.O. Drawer DD, Anosia, NM 88210

## State of New Mexico E. ergy, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 20 1991

RECEIVED

TO TRANSPORT OIL AND NATURAL GAS  Operator  Xeric Oil & Gas Company  Address  P.O. Box 51311, Midland, TX 79710  Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of  Change in Operator  Casinghead Gas Condensate  Condensate  Change of operator give name  Casinghead Gas Condensate	RICT III Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	ABLE AND AUTHORIZATION	ON ARTESIA, OFFICE MAY 3 0 1991
Xeric Oil & Gas Company   Xerico Oil & Gas Company   Xerico Oil & Gas Company   Xerico Oil Filiage (Check proper box)   Xerico Oil	Palor	TO TRANSPORT O	IL AND NATURAL GAS	A A A
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Control of Opening Pive sums of addition of provided opening of the And Lease of School of Control of School of Scho	· (49)	· · · · · · · · · · · · · · · · · · ·	)	
DESCRIPTION OF WELL AND LEASE  Well No.   Societion   State Name   Sta	ance of operator give name	veral Operat	in Company 4:	D. BOX 877 Wichitet TX. 76301
CORRECTION OF TRANSPORTER OF OIL AND NATURAL GAS  Tame of Authorized Theoponer of Oil Company  Navajo Refining Company  P.O. Box 159, Artesia, NM 88210  Address Give address to which approved copy of this form us to be sens)  Navajo Refining Company  P.O. Box 159, Artesia, NM 88210  Address Give address to which approved copy of this form us to be sens)  Navajo Refining Company  P.O. Box 159, Artesia, NM 88210  Address Give address to which approved copy of this form us to be sens)  Well produces oil or liquids,  In this produces oil or liquids,  In this produces it communicated with that from any other lease or pool, give community, and order number  According to the produced of the composition of the comp	·		naine Formation	Kind of Lease No.
Unit Letter G : 1650 Feet From The Line and 1370 Feet From The Line  Section 26 Township 17-S Rabbe 30-E NMPM, Eddy County  I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Tame of Authorized Transporter of Oil X or Coodeplase Authorized Transporter of Oil X or Coodeplase Authorized Transporter of Campany P.O. Box 159, Artesia, NM 88210  Tame of Authorized Transporter of Campany P.O. Box 159, Artesia, NM 88210  Tame of Authorized Transporter of Campany P.O. Box 159, Artesia, NM 88210  Tame of Authorized Transporter of Campany P.O. Box 159, Artesia, NM 88210  Tame of Authorized Transporter of Campany P.O. Box 159, Artesia, NM 88210  Tame of Authorized Transporter of Campany P.O. Box 159, Artesia, NM 88210  Tame of Authorized Transporter of Campany P.O. Box 159, Artesia, NM 88210  Tame of Authorized Transporter of Campany P.O. Box 159, Artesia, NM 88210  Tame of Authorized Transporter of Campany P.O. Box 159, Artesia, NM 88210  The Production Head authorized Transporter of Campany P.O. Box 159, Artesia, NM 88210  Top Oil Well Workover Deepes Plug Back Same Rest Diff Rest New Well Workover Deepes Plug Back Same Rest Diff Rest Production Fig. Production Prod		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		State, Federal or Fee LC028992a
Unit Letter S : 1000 Feet From The Line  Section 26 Township 17-S Reage 30-E MMPM, Eddy County  I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  arms of Authorized Transporter of Oil XX or Coodeblate Authorized Transporter of Oil XX or Coodeblate Authorized Transporter of Oil XX or Coodeblate Authorized Transporter of Catalysted Gas or Dry Gas Accurate (Give address to which approved copy of that form us to be sent)  Well produces oil or liquids, Unit Sec Twp Rige Is gas actually connected? When 7  Well produces oil or liquids, bus from any other lease or pool, give cornur rg, rg order number  // COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod. Total Depth P.B.T.D.  Invations (DF. RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  **TEST DATA AND REQUEST FOR ALLOWABLE**  L WELL **Test match to after recovery of total volume of load on and match of states to a size to a literation of the for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE*  L WELL **Test match to after recovery of total volume of load on and match of size in the case of the formation of the case of th	ation	1650	North 1370	
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OPERATOR CERTIFICATE OF COMPLIANCE			OH OONOE!	DVATION DUVICION
I hereby certify that the rules and regulations of the Od Conservation  Division have been complied with and that the information given above	ereby certify that the rules and regulatives on have been complied with and the	s of the Od Conservation	OIL CONSEI	
18 true and complete to the best of my knowledge and belief  Date Approved  Date Approved	is true and complete to the best of my knowledge and belief		Date Approved	
Signature By ORIGINAL SIGNED BY	Zna Lure	57	By ORIGINAL S	IGNED BY
Gary S./ Barker Operations Mgr. MIKE WILLIAMS	Gary S√ Barker Operations Mgr.  Prioted Name  Title		MIKE WILLIAMS Title SUPERVISOR, DISTRICT 17	

INSTRUCTIONS: This form is to be filed in compliance with  $k_{\rm 0.2}/1104$ 

1991

Date

May 13,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

915-683-3171

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.