DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION L. ISION

at Bottom of P 11/2/

See Instruction

P.O. Drawer DD, Anesia, NM 88210	S	Box 2088 Mexico 87504-2088 M			R 2 3 19	92 (1) 1	10	
DISTRICT III 1000 Rio Brizos Rd., Azioc, NM 87410	REQUEST F	OR ALLOWA			IZATION	O. C. D. ESIA OFFIC	:E	<i>91</i>
1.	TOTR	ANSPORT O	<u>'L AND NA</u>	<u>TURAL G</u>	AS	API No.		
Denor LBO New Mexico	o, Inc.					N/A		
Address 28202 Cabot Ro	d., Ste. 250), Laguna	Niguel.	CA 926	577			
Reason(s) for Filing (Check proper box)		<u>-i</u>		net iPlease expl	(ain)			
New Well	·	g Tradsporter of			1	A		
Recompletion	Oil L. Camoghead Gas [11		
If change of operator give name Xe	eric Oil & G	as Corp.	Midlan	d, TX				
II. DESCRIPTION OF WELI								
Lease Name G-J Unit Tra	well No.	Pool Name, lociu Grayburo		~ CD O		Lease Foderal by Fo	LC02	8992
Location								
Unit Lotter G	1650	_ Feet From The _	North La	e and	70 Fo	et From The .	East	
Section 26 Towns	hip 17-S	Range 30.	-E , M	мрм, Ес	ldy			Çour
III. DESIGNATION OF TRA								·
Navajo Refining Co	∑∑ or Coose	:::::::::::::::::::::::::::::::::::::::		и азачило » Вох 159				_
Name of Authorized Trustporter of Case		or Dry Cal		** 017 11 10 ×				-
Phillips Petroleu				. Penbr	ook, C	dessa,	TX 797	162
If well produces oil or liquids, give location of tanks.	Uwi S∞ N/A 22	Twp Fi	e li prindui	ly connected?	Whe:			
If the production is commungled with the IV. COMPLETION DATA					I/A	743		
	Oil Wei	Cas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Din R
Designate Type of Completion Date Spudded	Date Compl. Ready U	o Prod	Total Deput		<u> </u>			
Elevauons (DF, RKB, RT, GR, etc.)			. rua bepor			P.B.T.D.		
	Name of Producing F	Top Oil/Gas Pay			Tubing Depth			
erformuoge						Depth Casing Shoe		
	TUBING.	CASING AND	CEVERATIV	SG RECOR	<u> </u>	<u> </u>		···
HOLE SIZE	CASING & TO		DEPTH SET			SACKS CEMENT		
. TEST DATA AND REQUE	ST FOR ALLOWA	BLE	***					
OIL WELL (Test must be after a	cecovery of loval volume	of load or and mus	De estado la pelo	exceed top allo	wable for this	denth or he f	or full 24 hours	1
Date First New Oil Run To Tank	Date of Ten		Producing Mei	inco iflow, pur	ηρ. εω Ιγί, ει	c.)		
ength of Tea	Tubing Pressure		Casing Pressur			Choke Size forted 10-3 4-3-92		
Actual Prod. During Test	Oil · Bbls.		Waier - Bbls			GM. MCE	7 2	'X
24 C MOCH						Gu- MCF	Chg 6	9
GAS WELL JOHN Prod. Test - MCF/D								
	Length of Text		Bbis Condens	WMMCF		Crivity of Co	ou qua esta	
sung Method (pilot, back pr.)	Tubing Presaure (Snu-	ın)	Casing Pressin	e (Shui-in)		Choke Size		
VI. OPERATOR CERTIFIC	TATE OF COMP	LIANCE	1		·			

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date

Signature Raymond A. President Printed Name (714)365-0100

OIL CONSERVATION DIVISION

Date Approved ____MAR 3 0 1992

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT I Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.