

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico December 26, 1951
Place Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Company of Texas, Maddren-Beeson B Well No. 9 in NW 1/4 SE 1/4
Company or Operator Lease

section 27, T. 17-S, R. 30-E, N.M.P.M. From Pool Eddy County

Please indicate location: Elevation 3617 Spudded 11-26-51 Completed 12-23-51

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Total Depth 2022' P.B.
Top Oil/Gas Pay 1985' Top Water Pay None
Initial Production Test: Pump Flow 11.73 (Gas Lift) GAS PER DAY
Based on Bbls. Oil in Hrs. Mins.
Method of Test (Pitot, gauge, prover, meter run):
Size of choke in inches 2"
Tubing (Size) 2" EUE @ 1952 Feet
Pressures: Tubing Casing
Gas/Oil Ratio Gravity
Casing Perforations:

Unit letter: "J"

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	550	50
7"	1920	75

Acid Record:

Gals to S/
Gals to S/
Gals to S/
Shooting Record.
280 Qts 1960 to 2022 S/
Qts to S/
Qts to S/
S/

Show of Oil, Gas and water

Natural Production Test: 2.4 BOPD ~~running~~ Bailing ~~running~~
Test after acid or shot: 11.73 BOPD ~~running~~ Flowing on Gas Lift

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 340' (Drlr)
T. Salt 504' (Smpls)
B. Salt 1210' (Smpls)
T. Yates 1403' (Smpls)
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

Northwestern New Mexico

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: December 23, 1951

Pipe line taking oil or gas: Artesia Pipeline Company

Remarks: _____

GENERAL AMERICAN OIL COMPANY OF TEXAS
Company or Operator

By: _____

N. W. Krouskop
Signature

N. W. Krouskop,

Position: Asst. Field Supt.

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, New Mexico

Please return 2 approved copies.

APPROVED 12-31, 1951

OIL CONSERVATION COMMISSION

By: _____

Title: _____

R. S. Blynn
Engineer