SUBMIT IN TR' CATE* (Other instruc. s on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

			_		
5.	LEASE	DESIGNATION	AND	SERIAL	NO.

	DEPARIMEN	I OF THE IN	OWE	00	5. LEASE DESIGNATI	ION AND SERIAL NO.	
GEOLOGICAL SURVEY				HH-0467934			
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOT	ITEE OR TRIBE NAME	
		DEEPEN 2	PLUG BA	.CK 🗌	7. UNIT AGREEMENT	T NAME	
	AS OTHER	Injection	SINGLE MULTI	PLE	8. FARM OR LEASE	NAME	
2. NAME OF OPERATOR		./	/		Maddren 3		
General Ameri	cen Oil Company	of Texas			9. WELL NO.		
3. ADDRESS OF OPERATOR	<u> </u>				#9		
P. O. Box 416	, Loco Hills, N	ew Mexico			10. FIELD AND POOL	L, OR WILDCAT	
4. LOCATION OF WELL (F	Report location clearly and	d in accordance with	any State requirements.*)		Pron Sh	r Jackien	
At surface 2310	FSL and 1650'	YEL of Secti	ien 27,		11. SEC., T., R., M.,	OR BUE.	
At proposed prod. zo:	T. 17-5 R.	30-E			AND SURVEY OR	AREX (X)	
At proposed prod. 20	ше				Sec. 27,	T-17-8, R-30-	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARI	ISH 13. STATE	
	utheast of Locs				Eddy	Har Marie	
15. DISTANCE FROM PROP			16. NO. OF ACRES IN LEASE	1.17 No. 0	OF ACRES ASSIGNED		
LOCATION TO NEARES PROPERTY OR LEASE			10. NO. OF ACEDS IN BEAGE		HIS WELL		
(Also to nearest drl	g. unit line, if any)		840		40		
18. DISTANCE FROM PROD TO NEAREST WELL, I	POSED LOCATION* DRILLING, COMPLETED.	i	19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IIS LEASE, FT.	6601	3225' Approx.	Ca	kbe Tools		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START*	
36	17 DF				February	15, 1965	
23.]	PROPOSED CASING	AND CEMENTING PROGR	AM	•		
SIZE OF HOLE	SIZE OF CASING	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
6"	5 1/2	140	3215' Appe		50 sacks		
							
			l				
				•			

This well is to be deepened from the Frem pay which is currently shut-in to the Premier Sand and is to be utilized as a water injection well. This well is within the boundaries of a weterflood project approved by the New Maxico Oil Conservation Commission order No. R-2749. A tension type package will be set at approximately 3150'.

RECEIVED

FFB 1 0 1965

D. C. C.

ARTESIA, DIFFICE
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED PARTEE No. J. Heard	TITLE District Superintendent	DATE	Pab. 8	1965
(This space for Federal or State office use)				
PERMIT NO.	APPROVAL DATE			·
APPROVED BY Model C Saie	ACTING DISTRICT ENGINEER	DATE _	FEB	9 1965